

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/30/2023

Submitted Date:

07/03/2023

Document Number:

708900903

**FIELD INSPECTION FORM**Loc ID 334632 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

35 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, Caerus		COGCC.inspections@caerus oilandgas.com	
Engineering		dnr_cogccengineering@state. co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
278041	WELL	PR	01/01/2023	GW	045-10828	GMU 33-12C (K33NW)	PR
278042	WELL	PR	01/01/2023	GW	045-10827	GMU 33-13C(K33NW)	PR
278069	WELL	PR	02/01/2011	GW	045-10832	GMU 33-5C (K33NW)	PR
278070	WELL	PR	04/27/2010	GW	045-10831	GMR 33-11 (K33NW)	PR
278071	WELL	PR	11/01/2020	GW	045-10830	GMU 33-4C(K33NW)	PR
278072	WELL	PR	05/18/2010	GW	045-10829	GMU 33-6(K33NW)	PR
284421	WELL	PR	05/01/2010	GW	045-12169	GMU 33-3D(K33NW)	PR
284423	WELL	PR	04/19/2010	GW	045-12170	GMR 33-11D (K33NW)	PR
284426	WELL	PR	05/15/2010	GW	045-12174	GMU 33-3(K33NW)	PR
284427	WELL	PR	02/01/2011	GW	045-12173	GMU 33-12B(K33NW)	PR
284429	WELL	PR	05/09/2010	GW	045-12172	GMU 33-5B (K33NW)	PR
284431	WELL	PR	04/18/2009	GW	045-12171	GMU 33-13B(K33NW)	PR
413111	WELL	PR	04/21/2010	GW	045-18716	GMU 33-11A (K33NW)	PR

**General Comment:**

COGCC Inspection Report Summary

On 06/30/2023 at approximately 08:50 hours, I, Compliance Specialist, Wayne Smelser

Conducted an on-site inspection at CAERUS PICEANCE LLC K33NW pad.

Location # 334632 in Garfield County Colorado.

Location is within High Priority/Density/Black Bear Habitat areas & within close proximity to NSO Habitat area.

While there, I observed normal production operations & witnessed MIT on GMU 33-6 well.

During this inspection the following compliance issues were observed:

1. Stormwater - Lack of stabilization/erosion on cut slope along lease road with a CA date of 07/18/2023

2. Housekeeping - Multiple places on location with stained soils & gravel with a CA date of 07/13/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report.

Location				
<b>Lease Road:</b>				
Type	Access			
comment:				
Corrective Action	L			Date:
Overall Good: <input type="checkbox"/>				
<b>Signs/Marker:</b>				
Type	TANK LABELS/PLACARDS			
Comment:				
Corrective Action:				Date:
Type	WELLHEAD			
Comment:				
Corrective Action:				Date:
Type	OTHER			
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.			
Corrective Action:				Date:
Type	CONTAINERS			
Comment:	Chemical tanks			
Corrective Action:				Date:
Type	BATTERY			
Comment:				
Corrective Action:				Date:
Emergency Contact Number:				
Comment:	911/970-285-2615			
Corrective Action:				Date: _____
<b>Good Housekeeping:</b>				
Type	OTHER			
Comment:	Multiple places with stained soils and gravel on location.			
Corrective Action:	Remove and properly dispose of all stained soils and gravel.			Date: 07/13/2023
Type	WEEDS			
Comment:	Small amount of weeds around some wellheads & in secondary containment			
Corrective Action:				Date:
Type	DEBRIS			
Comment:	Debris - please refer to photo log			
Corrective Action:				Date:
Overall Good: <input type="checkbox"/>				
<b>Spills:</b>				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	WELLHEAD		
Comment:	<a href="#">Jersey barrier</a>		
Corrective Action:		Date:	
Type	LOCATION		
Comment:	<a href="#">Barbed wire fence</a>		
Corrective Action:		Date:	
Type	OTHER		
Comment:	<a href="#">Pig station - pipe rail fence &amp; jersey barrier</a>		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	<a href="#">Jersey barrier</a>		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	<a href="#">Summit Midstream meter &amp; meter house</a>		
Corrective Action:		Date:	
Type: Plunger Lift	# 13		
Comment:	<a href="#">All wells on plunger lift</a>		
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 12		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 6		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 13		
Comment:			
Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:			

Corrective Action:		Date:	
Type: Bradenhead	# 13		
Comment:	Pressure monitoring equipment located on all bradenhead. All bradenhead valves are accessible.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks		
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	2	500 BBLs	HEATED STEEL AST		,	
Comment:	Centralized containment					
Corrective Action:					Date:	

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	
Comment:				
Corrective Action:			Date:	

**Venting:**

Yes/No	NO	
Comment:		
Corrective Action:		Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities				
Facility ID: <u>278041</u>	Type: <u>WELL</u>	API Number: <u>045-10828</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<b><u>Producing Well</u></b>				
Comment: <u>Producing, well on plunger lift</u>				
Corrective Action: <u></u>			Date: <u></u>	
Facility ID: <u>278042</u>	Type: <u>WELL</u>	API Number: <u>045-10827</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<b><u>Producing Well</u></b>				
Comment: <u>Producing, well on plunger lift</u>				
Corrective Action: <u></u>			Date: <u></u>	
Facility ID: <u>278069</u>	Type: <u>WELL</u>	API Number: <u>045-10832</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<b><u>Producing Well</u></b>				
Comment: <u>Producing, well on plunger lift</u>				
Corrective Action: <u></u>			Date: <u></u>	
Facility ID: <u>278070</u>	Type: <u>WELL</u>	API Number: <u>045-10831</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<b><u>Idle Well</u></b>				
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned      Reminder: <u></u>				
Comment: <u>Shut In</u>				
Corrective Action: <u></u>			Date: <u></u>	
Facility ID: <u>278071</u>	Type: <u>WELL</u>	API Number: <u>045-10830</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<b><u>Producing Well</u></b>				
Comment: <u>Producing, well on plunger lift</u>				
Corrective Action: <u></u>			Date: <u></u>	
Facility ID: <u>278072</u>	Type: <u>WELL</u>	API Number: <u>045-10829</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<b><u>Idle Well</u></b>				
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned      Reminder: <u></u>				
Comment: <u>Well Shut In</u>				
<u>I Compliance Specialist, Wayne Smelser witnessed MIT</u>				
<u>Casing pressure start test - 1025 psi</u>				
<u>Casing pressure at 5 minutes - 1024 psi</u>				
<u>Casing pressure at 10 minutes - 1022 psi</u>				
<u>Casing pressure final test - 1022 psi</u>				
<u>Pressure loss or gain - 3 psi</u>				
Corrective Action: <u></u>			Date: <u></u>	

<b>Completion</b>				
Operation:				
Date Flowback:				
Contractor:				
Comment:				
Corrective Action:				Date:
Facility ID: 284421	Type: WELL	API Number: 045-12169	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment:	Producing, well on plunger lift			
Corrective Action:				Date:
Facility ID: 284423	Type: WELL	API Number: 045-12170	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment:	Producing, well on plunger lift			
Corrective Action:				Date:
Facility ID: 284426	Type: WELL	API Number: 045-12174	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment:	Producing, well on plunger lift			
Corrective Action:				Date:
Facility ID: 284427	Type: WELL	API Number: 045-12173	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment:	Producing, well on plunger lift			
Corrective Action:				Date:
Facility ID: 284429	Type: WELL	API Number: 045-12172	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment:	Producing, well on plunger lift			
Corrective Action:				Date:
Facility ID: 284431	Type: WELL	API Number: 045-12171	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment:	Producing, well on plunger lift			
Corrective Action:				Date:
Facility ID: 413111	Type: WELL	API Number: 045-18716	Status: PR	Insp. Status: PR
<b>Producing Well</b>				
Comment:	Producing, well on plunger lift			
Corrective Action:				Date:

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**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel						Sparse in areas
		Gravel				
		Ditches				
				Material Handling And Spill Prevention		Chemical tank containments
		Other	Fail			Lack of stabilization/erosion on cut slope
		Compaction				
Compaction						Light compaction in some areas
		Culverts				

Comment: 1. Lack of stabilization/erosion on cut slope along lease road (approximaely 1/10th - 2/10th of a mile before entrance to location.

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved.

Date: 07/18/2023

Pits: ☒ NO SURFACE INDICATION OF PIT

**COGCC Comments**

Comment	User	Date
Please refer to Housekeeping & Stormwater for observed compliance issues.	smelserw	06/30/2023

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403452665	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6168651">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6168651</a>
708900909	Inspection 708900903 Stormwater photo log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6168643">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6168643</a>
708900910	Inspection 708900903 photo log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6168644">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6168644</a>