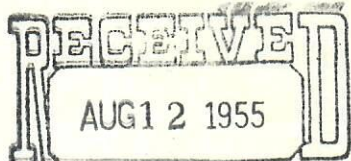


		X	
	25		

Locate
Well
Correctly



in triplicate on Fee and Patented lands and in
quaduplicate on State and School lands, with
OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO



OIL & GAS
CONSERVATION COMMISSION

LOG OF OIL AND GAS WELL

Field Atwood, East Company Shell Oil Company
County Logan Address 1845 Sherman St., Denver, Colorado
Lease E. Kellogg
Well No. 1 Sec. 25 Twp. 7N Rge. 53W Meridian 6 P.M. State or Pat. Pat.
Location 619 Ft. (N) of North Line and 2029 Ft. (E) of East line of NE/4 Elevation 3981 KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed A. H. Curry A. H. Curry

Date August 9, 1955

Title Division Production Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling 5-29-55, 19 55 Finished drilling 6-6-55, 19 55

OIL AND GAS SANDS OR ZONES

No. 1, from 4386 to 4408 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8-5/8"	28#	American	271	200 reg + 3% gel + 2% CaCl ₂		
5 1/2"	14#	"	4404	100 reg + 4% gel		
2"	4.7#	"				

COMPLETION DATA

Total Depth 4418 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 4418
Casing Perforations (prod. depth) from 4404 to 4418 ft. No. of holes Open Hole
Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
Shooting Record _____

Prod. began 6-18-55 19 55 Making 144 bbls./day of oil A. P. I. Gravity Fluid on _____ Pump ☐
Tub. Pres. 65 lbs./sq. in. Csg. Pres. - lbs./sq. in. Gas Vol. 144 Mcf. Gas Oil Ratio 1000 Choke. ☒
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 6-5-55 19 55 Straight Hole Survey Yes Type -
Date _____ 19 _____ Other Types of Hole Survey Yes Type Microlog

Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)

Core Analysis _____ Depth _____ to _____ DST #1 4403-4418, open 1 1/2 hr, gas-surf in 6 mins
at 180 MCFPD, final rate 12 MCFPD. Recovered 4240'
oil, 120' oil-cut mud.

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS	
	0	180	Surface.	AJJ
	180	4385	Shale w/lime.	DVR
	4385	4410	Sample top Muddy 4385 (-404)	FJK
	4410	4418	Sd, white to gray, pinpoint to trace vis por, tight, clay bonded, no show.	OPS
			Siltstone and shale.	HHM
				AH
				JJD
				FILE

(Continue on reverse side)

Producer