

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

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OIL & GAS
CONSERVATION COMMISSION



PLUGGING RECORD

INSTRUCTIONS

Within thirty (30) days after the plugging of any well, the owner or operator thereof shall file this form in duplicate for wells on Patented or Federal lands, and in triplicate for wells on State lands, give a detailed account of the manner in which the abandonment or plugging work was carried out, including the nature and quantities of materials used in plugging and the location and extent (by depths) of the plugs of different materials; records of the amount, size and location (by depths) of casings and junk left in the well; and a detailed statement of the volume and weight of mud fluid used.

Operator Excelsior Oil Corporation Field Atwood East Wildcat
Lease Name Atwood East Waterflood Unit Well No. 6 County Logan
Location C E/2 NW NW Section 25 Township 7N Range 53W Meridian 6th
(Quarter Quarter)
660 feet from N Section line and 990 feet from W Section Line
N or S E or W

TOTAL DEPTH 4479' KB, PBTD 4460' KB DATE OF PLUGGING September 23, 1964

DETAILS OF WORK



Removed production equipment. Ran Halliburton DC casing bridge plug on tubing and set at 4390' KB (casing perforations 4410-4419' KB). Tubing was then raised slightly above bridge plug and the tubing and annulus filled with fresh water. A slurry of 25 sks. 50-50 Pozmix, 2% gel, salt saturated cement was then pumped down the tubing and displaced with 17.25 bbls. of water, at which point the cement in the tubing and annulus was calculated to be equalized at 4140' KB. Five double stands of tubing were then quickly pulled leaving a 250' cement plug in the 5 1/2" casing above the bridge plug. The remainder of the tubing was pulled and work suspended over night. A casing pulling rig was moved in, the 5 1/2", 14# casing was shot loose with one shot at 3487' KB. The pipe was pulled and the hole filled to the base of the surface casing with 75 bbls. of 10 lb. per gallon mud. A 10 sk. cement plug was placed in the bottom of the surface casing (8-5/8" surface casing set at 319' KB), and a 5 sk. cement plug was placed near the top of the surface casing. The surface casing between the cement plugs was filled with 10 lb. per gallon mud. The surface casing was then cut off four feet below ground level and a flat plate was welded over the pipe, thus completing plugging and abandonment of this well on September 23, 1964.

DVR	
WRS	
HHM	
JAM	
FJP	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
FILE	

Exhausted Oil

I/we hereby swear (or affirm) that the statements herein made are a full and correct report:

Approved: OCT 9 1964
Date
W. Rogers
Director

Company Excelsior Oil Corporation Date 10/6/64
300 N. St. Joseph Avenue
Address Hastings, Nebraska Phone No. 2-2141
By [Signature] Title Vice President
(Signature)

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