



Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

CASING RECORD

CASING PERFORATIONS

Oil Productive Zone: From 4408 To 4416 Gas Productive Zone: From -- To --
Electric or other Logs run Electrolog, Minilog-Caliper Date December 31, 19 61
Was well cored? Yes Has well sign been properly posted? Yes

Results of shooting and/or chemical treatment: _____

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day 40 API Gravity _____
Gas Vol. 35 Mcf/Day; Gas-Oil Ratio 875 Cf/Bbl. of oil
B.S. & W. 2 %; Gas Gravity 0.798 (Corr. to 15.025 psi & 60°F)

oil

FORMATION RECORD

25. 7N-53W

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	3591		Core No. 1 4395-4409
Carlile	3955		Core No. 2 4409-4419
Greenhorn	4142		
"Bentonite"	4295		
"D" Sand	4388	4416	
Atwood Pay	4408	4416	
			DST 4405-4419. Open 1½ hours. Gas to surface in 55 min., moderate blow throughout. Recovered 120 ft. free oil; 180 ft. of mud cut filtrate water. ISIP 382 psi in 20 min., FSIP 375 psi in 20 min., IFP 23 psi; FFF 107 psi.