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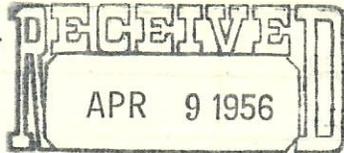
File in \_\_\_\_\_ on Fee and Patented lands and in  
quadruplicate on State and School lands, with  
**OFFICE OF DIRECTOR**  
**OIL AND GAS CONSERVATION COMMISSION,**  
**STATE OF COLORADO**

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	5		

R-56W

Locate  
Well  
Correctly

T-7N



OIL & GAS  
CONSERVATION COMMISSION

**LOG OF OIL AND GAS WELL**

Field Wildcat Company Gem Oil Company  
 County Logan Address Box B, Brush, Colorado  
 Lease Melvin Unruh  
 Well No. 1 Sec. 5 Twp. 7N Rge. 56W Meridian 6P. M. State or Pat. Pat.  
 Location 1908 Ft. (S) of North Line and 540 Ft. (W) of East line of Sec. Elevation 3949 **KB**  
 (Derrick floor relative to sea level) 3939 **GL**

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Duane L. Wilderson

Date 4/6/56 Title Accountant

The summary on this page is for the condition of the well as above date.  
 Commenced drilling 1/25, 19 56 Finished drilling 2/4, 19 56

**OIL AND GAS SANDS OR ZONES**

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

**IMPORTANT WATER SANDS**

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

**CASING RECORD**

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
9 5/8"	32.30#		231'	150		

**COMPLETION DATA**

Total Depth 4556 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from Surface to TD  
 Casing Perforations (prod. depth) from \_\_\_\_\_ to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
 Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
 Shooting Record \_\_\_\_\_  
 Prod. began \_\_\_\_\_ 19 \_\_\_\_ Making \_\_\_\_\_ bbls./day of \_\_\_\_ A. P. I. Gravity Fluid on \_\_\_\_\_ Pump   
 Choke.   
 Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_  
 Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
 B. S. & W. \_\_\_\_\_ %. Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

**WELL DATA**

Indicate (yes or no) whether or not the following information was obtained.  
 Electrical Log yes Date 2/2 19 56 Straight Hole Survey yes Type Johnston  
 \_\_\_\_\_ Date \_\_\_\_\_ 19 \_\_\_\_ Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
 Time Drilling Record yes  
 Core Analysis yes Depth 4315 to 4352.5  
4418 to 4468  
 (Note—Any additional data can be shown on reverse side.)

**FORMATION RECORD**

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Pierre	Surface	3482	
Niobrara	3482	3823	
Fort Hayes	3823	3872	
Carlisle	3872	4076	

AJJ	
DVR	
FJK	
WRS	
HHM	
AH	
JJD	<input checked="" type="checkbox"/>
FILE	

