



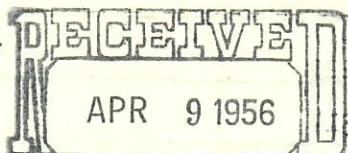
00622116

	5		

R-56W

Locate  
Well  
Correctly

T-7N



OIL & GAS  
CONSERVATION COMMISSION

File in \_\_\_\_\_ date on Fee and Patented lands and in  
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO

## LOG OF OIL AND GAS WELL

Field Wildcat Company Gem Oil Company  
County Logan Address Box B, Brush, Colorado  
Lease Melvin Unruh  
Well No. 1 Sec. 5 Twp. 7N Rge. 56W Meridian 6P. M. State or Pat. Pat.  
Location 1908 Ft. (S) of North Line and 540 Ft. (W) of East line of Sec. Elevation 3949 KB  
(Derrick floor relative to sea level) 3939 GL

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Duane L. WildersonDate 4/6/56Title Accountant

The summary on this page is for the condition of the well as above date.

Commenced drilling 1/25, 19 56 Finished drilling 2/4, 19 56

## OIL AND GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
9 5/8"	32.30#		231'	150		

## COMPLETION DATA

Total Depth 4556 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from Surface to TD  
Casing Perforations (prod. depth) from \_\_\_\_\_ to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
Shooting Record \_\_\_\_\_

Prod. began \_\_\_\_\_ 19 \_\_\_\_ Making \_\_\_\_\_ bbls./day of \_\_\_\_ A. P. I. Gravity Fluid on \_\_\_\_\_ Pump ☐  
Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_ Choke. ☐  
Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
B. S. & W. \_\_\_\_\_ %. Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log yes Date 2/2 19 56  
\_\_\_\_\_ Date \_\_\_\_\_ 19 \_\_\_\_

Straight Hole Survey yes Type Johnston

Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_

Time Drilling Record yes

(Note—Any additional data can be shown on reverse side.)

Core Analysis yes Depth 4315 to 4352.5  
4418 to 4468

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS	AJJ
				DVR
Pierre	Surface	3482		FJK
Niobrara	3482	3823		WRS
				HHM
Fort Hayes	3823	3872		AH
				JJD
Carlisle	3872	4076		FILE

(Continue on reverse side)



# FORMATION RECORD

[illegible]