

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/20/2023

Submitted Date:

06/21/2023

Document Number:

712700307

FIELD INSPECTION FORM

Loc ID 306974 Inspector Name: Pattillo, Curtis On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10133
Name of Operator: HILCORP ENERGY COMPANY
Address: P O BOX 61229
City: HOUSTON State: TX Zip: 77208

Findings:

- 16 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Kosola, Jason		jason.kosola@state.co.us	
, General		FarmingtonRegulatoryTechs@hilcorp.com	All SW Inspections
Labowskie, Steve		steve.labowskie@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
288582	WELL	PR	01/20/2012	CBM	067-09289	ALLISON UNIT 116S	PR

General Comment:

SW Compliance Specialist Curtis Pattillo conducted a field inspection of the access road and well location.

Location

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	<input type="text" value="Present"/>		
Corrective Action:	<input type="text"/>		Date: _____

Good Housekeeping:			
Type	OTHER		
Comment:	Observed fluid bubbling out of the top of the wellhead. Impacted material on ground around wellhead assembly. See Photo #2.		
Corrective Action:	Recover free liquids and properly dispose in accordance with 905.c. Clean up and properly dispose of impacted material. Rule 1002.f. Conduct maintenance on equipment, cleanup stained material and review self inspection processes.		Date: <u>06/22/2023</u>

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	PUMP JACK		
Comment:	Pipe fence		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Compressor house, sound abatement walls.		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Pipe an hog wire.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 2		

Comment:	1" line from wellhead to prime mover. 2" line from wellhead to separator.		Date:	
Corrective Action:			Date:	
Type: Bradenhead	# 1			
Comment:			Date:	
Corrective Action:			Date:	
Type: Ancillary equipment	# 1			
Comment:	Wellhead		Date:	
Corrective Action:			Date:	
Type: Vertical Heated Separator	# 1			
Comment:			Date:	
Corrective Action:			Date:	
Type: Ancillary equipment	# 2			
Comment:	Telemetry		Date:	
Corrective Action:			Date:	
Type: Compressor	# 1			
Comment:			Date:	
Corrective Action:			Date:	
Type: Prime Mover	# 1			
Comment:	Natural gas motor.		Date:	
Corrective Action:			Date:	
Type: Gas Meter Run	# 1			
Comment:	4" from separator to meter. Calibrated within one year.		Date:	
Corrective Action:			Date:	
Type: Bird Protectors	# 1			
Comment:			Date:	
Corrective Action:			Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	200 BBLs	Open Top		37.006050,-107.534430
Comment:	Partially buried, screened open top steel tank.				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Comment:							
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
PRODUCED WATER	3	200 BBLs	STEEL AST		37.006050,-107.534430		
Comment:		One tank labeled not in service.					
Corrective Action:						Date:	
Paint							
Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							
Berms							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate			
Comment:							
Corrective Action:						Date:	
Venting:							
Yes/No	NO						
Comment:							
Corrective Action:						Date:	
Flaring:							
Type							
Comment:							
Corrective Action:						Date:	

Inspected Facilities

Facility ID: 288582 Type: WELL API Number: 067-09289 Status: PR Insp. Status: PR

Producing Well

Comment:

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 04/06/2022 Annual Brhd Completed? No

Last Brhd Test Results Initial Surf Csg Pressure: 22 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: Annual bradenhead test past due.

07/21/2023

Corrective Action: Perform annual bradenhead test and submit Form 17 per Rule 419.c.

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel	Pass			
Compaction	Fail	Compaction	Pass			

Comment: Location has ruts greater than 8-inches deep. See photo #3

Corrective Action: Rule 1002.f. Site stabilization.

Date: 07/05/2023

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403440430	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6155194
712700314	Well Location Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6155188