



00212703

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

RECEIVED

NOV 21 1983



5. LEASE DESIGNATION AND SERIAL NO.
COLO. OIL & GAS CONS. COM. NO. N/A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ Other ☐

2. NAME OF OPERATOR
Catamount Exploration, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 3013 Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 660' FSL; 1980' FEL, Sec. 22

At top prod. interval reported below Same NAME OF DRILLING CONTRACTOR

At total depth Same Exeter Drilling

14. PERMIT NO. 83 892 DATE ISSUED 8-10-83

15. DATE SPUDDED 8-11-83 16. DATE T.D. REACHED 8-19-83 17. DATE COMPL. (Ready to prod.) (Plug & Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4772' GL; 4782' KB 19. ELEV. CASINGHEAD 4772' GL

20. TOTAL DEPTH, MD & TVD 7713' KB 21. PLUG BACK T.D., MD & TVD 7216' KB 22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY All 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Codell: 7154 - 7162' KB

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Cement Bond Log, Dual Induction, Compensated Neutron -Density

27. WAS WELL CORED YES ☐ NO ☒ (Submit analysis) DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

28. CASING RECORD (Report all strings set in well)

29. LINER RECORD

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number) 7154 - 7162' KB: 4 JSPF; 0.38" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

DATE FIRST PRODUCTION 9-22-83 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 9-25-83 HOURS TESTED 24 CHOKER SIZE 10/64" PROD'N. FOR TEST PERIOD 33 OIL—BBL. 122 GAS—MCF. 0 WATER—BBL. 3670:1 GAS-OIL RATIO

FLOW. TUBING PRESS. 1050 psi CASING PRESSURE 1050 psi CALCULATED 24-HOUR RATE 33 OIL—BBL. 122 GAS—MCF. 0 WATER—BBL. 420 API OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on Pipeline TEST WITNESSED BY Jack Scott

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Pam Crum TITLE Production Clerk DATE 11-9-83

WRS
FJP
HHM
JAM
RCC
LAR
CM
ED

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
No Cores or Tests			
Sussex	4187'	4259'	Oil and Water
Shannon	4550'	4630'	Oil and Water
Niobrara	6838'	7150'	Oil and Gas
Code11	7150'	7176'	Oil and Gas
'J' Sand	7116'	7680'	Gas and Water

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GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Parkman	3486' KB	
Sussex	4187' KB	
Shannon	4550' KB	
Niobrara	6838' KB	
Code11	7150' KB	
'J' Sand	7616' KB	