

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/06/2023

Submitted Date:

07/07/2023

Document Number:

712700373**FIELD INSPECTION FORM**Loc ID 326101 Inspector Name: Pattillo, Curtis On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10663

Name of Operator: ENDURING RESOURCES LLC

Address: 6300 S SYRACUSE WAY, SUITE 525

City: CENTENNIAL State: CO Zip: 80111

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

17 Number of Comments

4 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Labowski, Steve		Steve.labowski@state.co.us	All SW Inspections
Walter, Kyle		kwalter@enduringresources.com	All SW Inspections
Huntington, Heather		hhuntington@enduringresources.com	All SW Inspections
Kosola, Jason		jason.kosola@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
215868	WELL	PR	07/25/1993	CBM	067-07473	ROYCE STATE 36-2	PR

General Comment:[SW Compliance Specialist Curtis Pattillo conducted a field inspection of the access road and well location.](#)

LocationOverall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Produced water tank not labled, no NFPA placard.		
Corrective Action:	Install sign to comply with Rule 605.e.	Date:	08/06/2023

Emergency Contact Number:

Comment:	Called number to notify of the spill, the call was aswered and a representative responded.		
Corrective Action:		Date:	

Overall Good: ☒

Spills:				
Type	Area	Volume		
Produced Water	WELLHEAD			
Comment:	Observed fluid bubbling out of the top of the wellhead. Impacted area approximately 13x47ft. See Photos #3 & #4.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 912.a. Report spill or release of E&P waste or produced fluids Remove free fluids and contact COGCC EPS staff per Rule 912.b.			Date: 07/08/2023

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	PUMP JACK		
Comment:	Angle metal		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Cattle panel		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Generator, cattle panel.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Ancillary equipment	# 1		
Comment:	Natural gas powered generator.		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Electric motor		

Corrective Action:		Date:	
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	wellhead		
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 2		
Comment:	3" line from wellhead to separator. 1" line from separator to generator.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	3" line from separator to meterhouse. Calibrated within one year.		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLS	STEEL AST		37.247760,-107.810500
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO
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Inspected FacilitiesFacility ID: 215868 Type: WELL API Number: 067-07473 Status: PR Insp. Status: PR**Producing Well**

Comment:

Corrective Action:

Date:

BradenHeadDate of Last Brhd Test: 03/25/2022Annual Brhd Completed? NoLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: VAPOREnd Surf Csg Pressure: 0Comment: Annual bradenhead test past due.06/25/2023Corrective Action: Perform annual bradenhead test and submit Form 17 per Rule 419.c.

Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Fail	Ditches	Pass			
Rip Rap	Pass	Check Dams	Pass			
Gravel	Fail	Gravel	Pass			

Comment: [Location rutted greater than 8-inches. See Photo #2.](#)Corrective Action: [Rule 1002.f.](#)

Date: 07/20/2023

Pits: ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
712700376	Well Location Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6172496