

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/06/2023

Submitted Date:

07/07/2023

Document Number:

712700371**FIELD INSPECTION FORM**Loc ID 326099 Inspector Name: Pattillo, Curtis On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10663Name of Operator: ENDURING RESOURCES LLCAddress: 6300 S SYRACUSE WAY, SUITE 525City: CENTENNIAL State: CO Zip: 80111**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:19 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Labowski, Steve		Steve.labowski@state.co.us	All SW Inspections
Walter, Kyle		kwalter@enduringresources.com	All SW Inspections
Huntington, Heather		hhuntington@enduringresources.com	All SW Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
215863	WELL	PR	06/01/2022	CBM	067-07468	DAY-V-RANCH 34-1/2 35-1	PR

General Comment:[SW Compliance Specialist Curtis Pattillo conducted a field inspection of the access road and well location.](#)

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: [Present](#)

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Observed fluid bubbling out of the top of the wellhead. See photo #2.		
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.	Date:	07/08/2023

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	OTHER		
Comment:	Generator, T-post and conduit.		
Corrective Action:		Date:	
Type	LOCATION		
Comment:	6-ft.chainlink.		
Corrective Action:		Date:	
Type	PUMP JACK		
Comment:	Pipe fence		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			

Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	3" line separator to meterhouse. Calibrated within one year.		
Corrective Action:		Date:	
Type: Flow Line	# 2		
Comment:	3" line from wellhead to separator. 1" line from separator to generator.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Generator, natural gas powered.		
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Electrical boxes		
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Electric motor		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Wellhead		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	OTHER		37.248460,-107.828580
Comment:	Partially buried steel tank.				
Corrective Action:				Date:	

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Inspector Name: Pattillo, Curtis

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:				Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 215863 Type: WELL API Number: 067-07468 Status: PR Insp. Status: PR**Producing Well**

Comment:

Corrective Action:

Date:

BradenHeadDate of Last Brhd Test: 03/23/2022Annual Brhd Completed? NoLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____End Surf Csg Pressure: 0Comment: Annual bradenhead test past due.06/23/2023Corrective Action: Perform annual bradenhead test and submit Form 17 per Rule 419.c.

Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					
Berms	Pass	Ditches	Pass	Material Handling And Spill Prevention	Pass	Containers within containment.
Compaction	Pass					
Ditches	Pass	Gravel	Pass			

Comment: [No visible erosion or sediment migration observed during inspection.](#)

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
712700377	Well Location Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6172494