



STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



| APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE | | | | 5. LEASE DESIGNATION AND SERIAL NO. |
|---|-----------------|--|---------------|---|
| 1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/> | | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | | | 7. UNIT AGREEMENT NAME |
| 2. OPERATOR: Nautilus Equipment Inc. ADDRESS: 14848 Venture Drive CITY: Dallas STATE: TX ZIP: 75234 | | | | 8. FARM OR LEASE NAME Long |
| 3. PHONE NO. (214) 620-9406 | | | | 9. WELL NO. 2 |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface SW NE 1/4 Sec 25 6N 67W As proposed Prod. zone 1980 from north line 1980 from east line | | | | 10. FIELD AND POOL, OR WILDCAT La Poudre SOUTH |
| 11. SECTION, T., R., M., OR BLK. AND SURVEY OR AREA 25 - 6N - 67W | | | | 12. COUNTY Weld |
| 13. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 5 miles east of Windsor, CO | | | | 16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 80 acres (W/2) |
| 14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 660 | | 15. NO. OF ACRES IN LEASE* 200 acres | | 19. OBJECTIVE FORMATION "J" - cober |
| 17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEAST, FT. 1320' | | 18. PROPOSED DEPTH 7800' | | 22. APPROX. DATE WORK WILL START October 2, 1987 |
| 20. ELEVATIONS (Show whether GR or KB) 4740 | | 21. DRILLING CONTRACTOR Equity Drilling | | PHONE NO. (214) 620-9406 |
| 23. PROPOSED CASING AND CEMENTING PROGRAM | | | | |
| SIZE OF HOLE | SIZE OF CASTING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
| 12 1/4 | 8 5/8 | 24 | 220' ✓ | Class G |
| 7 7/8 | 4 1/2 | 11.60 | 7800' | Class G |
| 24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> If NOT surface bond must be on file or copy of surface agreement must be furnished. | | | | |
| *DESCRIBE LEASE BY QTR., QTR., SEC., TOWNSHIP., RNG. SW NE 1/4, W 1/2 SE 1/4, and E 1/2 of SW 1/4 containing 200 acres | | | | |
| RECEIVED SEP 30 1987 COLORADO OIL & GAS CONSERVATION COMMISSION | | | | |
| 25. SIGNED <u>Leann H. Smith</u> TITLE <u>Pres</u> DATE <u>9-30-87</u> | | | | |
| (This space for Federal or State Use) | | | | |
| PERMIT NO. <u>87-714</u> APPROVAL DATE <u>OCT 1 1987</u> EXPIRATION DATE <u>JAN 29 1988</u> | | | | |
| APPROVED BY <u>William H. Smith</u> TITLE <u>Director</u> DATE <u>OCT 1 1987</u> Oil & Gas. Conserv. Comm. | | | | |
| CONDITIONS OF APPROVAL, IF ANY: | | | | |
| A.P.I. NUMBER <u>05 123 13642</u> | | | | |

See Instructions On Reverse Side