

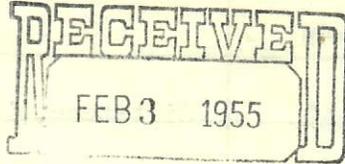


15

File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with
OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

	32		
		x	

Locate Well Correctly



LOG OF OIL AND GAS WELL

Conservation Commission
~~State Lease # 67-3490~~

Field Dune Ridge Company Shell Oil Company
 County Logan Address 1845 Sherman St., Denver, Colorado
 Lease State of Colorado 688
 Well No. 6 Sec. 32 Twp. 7N Rge. 52W Meridian 6 P.M. State or Pat. State
 Location 660 Ft. (S) of South Line and 1983 Ft. (W) of East line of SE/4 Elevation 4123 KB
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed A. H. Curry *A. H. Curry*
 Date January 31, 1955 Title Division Production Superintendent

The summary on this page is for the condition of the well as above date.
 Commenced drilling 10-4-54, 19 10-11-54, 19

OIL AND GAS SANDS OR ZONES

No. 1, from None to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8-5/8"	28	American	256	160		

COMPLETION DATA

Total Depth 4560 ft. Cable Tools from _____ to _____ Rotary Tools from 0 to 4560
 Casing Perforations (prod. depth) from _____ to _____ ft. No. of holes _____
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow _____
 Shooting Record _____

Prod. began P&A 10-11-54 19 ____ Making _____ bbls./day of ____ A. P. I. Gravity Fluid on _____ Pump
 Choke
 Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
 Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
 B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log Yes Date 10-10-54 19 ____ Straight Hole Survey Yes Type _____
 _____ Date _____ 19 ____ Other Types of Hole Survey Yes Type Microlog
 Time Drilling Record Yes (Note—Any additional data can be shown on reverse side.)
 Core Analysis _____ Depth _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	140	Surface.
	140	4432	Shale.
			Sample Top Muddy 4432 (-309)
	4432	4437	Sand, white, clay bonded, no show.

AJJ	
DVR	
FJK	
OPS	
HHM	
AH	
JJD	<input checked="" type="checkbox"/>
FILE	

