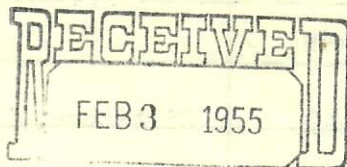


Locate
Well
CorrectlyFile in duplicate on Fee and Patented lands and in
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO

	32		
		x	



LOG OF OIL AND GAS WELL

Conservation Commission
~~State Lease # 67-3490~~

Field Dune Ridge Company Shell Oil Company
County Logan Address 1845 Sherman St., Denver, Colorado
Lease State of Colorado 688
Well No. 6 Sec. 32 Twp. 7N Rge. 52W Meridian 6 P.M. State or Pat. State
Location 660 (N) Ft. (S) of South Line and 1983 (E) Ft. (W) of East line of SE/4 Elevation 4123 KB
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed A. H. Curry *A. H. Curry*
Date January 31, 1955 Title Division Production Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling 10-4-54, 19 10-11-54 Finished drilling 10-11-54, 19

OIL AND GAS SANDS OR ZONES

No. 1, from None to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8-5/8"	28	American	256	160		

COMPLETION DATA

Total Depth 4560 ft. Cable Tools from - to - Rotary Tools from 0 to 4560
Casing Perforations (prod. depth) from - to - ft. No. of holes -
Acidized with - gallons. Other physical or chemical treatment of well to induce flow -
Shooting Record -

Prod. began P&A 10-11-54 19 10-11-54 Making _____ bbls./day of _____ A. P. I. Gravity Fluid on _____ Pump ☒
Tub. Pres. _____ lbs./sq. in. Csg. Pres. _____ lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____ Choke ☐
Length Stroke _____ in. Strokes per Min. _____ Diam. Pump _____ in.
B. S. & W. _____ % Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log Yes Date 10-10-54 19 10-10-54 Straight Hole Survey Yes Type -
Time Drilling Record Yes Other Types of Hole Survey Yes Type Microlog
Core Analysis _____ Depth _____ to _____ (Note—Any additional data can be shown on reverse side.)

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	140	Surface.
	140	4432	Shale.
			Sample Top Muddy 4432 (-309)
	4432	4437	Sand, white, clay bonded, no show.

(Continue on reverse side)

AJJ	
DVR	
FJK	
OPS	
HHM	
AH	
JJD	<input checked="" type="checkbox"/>
FILE	

32-7N-52W

[illegible]