

STATE OF COLORADO
OIL & GAS CONSERVATION COMMISSION
1120 Lincoln Street, Suite 801
Denver, CO 80203
(303)894-2100 (303)894-2109-fax



RECEIVED

NOV - 9 1995

COLORADO, OIL & GAS CONS. COMM

*** NOTICE OF ALLEGED VIOLATION ***

Operator Name & Mailing Address / Company Representative:

Brandy Oilman Consultant / Larry B.
2230 Carriage Lane
Estes Park, CO

Date Notice Issued:

11-3-95

Well/Site/Facility: Dune Ridge Unit 6	Legal Description (1/4 1/4, Section, Township, Range, P.M.): SWSE 32-7N-52W	County: Logan
LEASE NUMBER:	API NUMBER: 075-05200	
COGCC Representative: Ed Brinkley	Phone Number: 970 842 4465	Date of Violation: 11-2-95
	Phone Number:	Approx. Time of Violation: 1:15 pm

THE FOLLOWING VIOLATION WAS FOUND BY THE COGCC REPRESENTATIVE ON THE DATE FOR THE SITE LISTED ABOVE

Describe Violation:	Exceeds reasonable restoration deadline.
Act, Order, Regulation Violated:	317 a. (8)
Abatement or Corrective Action to be Completed by:	4-20-95 extended to 11-30-95
Abatement or Corrective Action Required to be Performed by Operator:	Remove oil-field junk, wire rope flowlines and connections, restore site and reseed as needed.

TO BE COMPLETED BY OPERATOR		When Violation is corrected, sign this notice and return to the above address	
Print Company Representative Name & Title:	Signature:	Date:	
Company Comments:			

This Notice constitutes a separate notice of violation for each violation listed

WARNING

Incidents of Noncompliance correction and reporting time frames begin upon receipt of the Notice or 5 days after the date it is mailed, whichever is earlier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Colorado Oil and Gas Conservation Commission at the address shown above. If you fail to take corrective action within the prescribed time, the Commission may issue a Cease and Desist Order. All self-certified corrections must be postmarked no later than the next business day after the prescribed time for correction. Failure to abate this violation in the prescribed time may result in a hearing before the COGCC and an assessment of penalties and fines. An operator may request a Commission hearing by filing a written application. Requesting a hearing does not stay obligations or imposition of penalties for this time period.

34-60-121(1) C.R.S. 1973, provides for imposition of civil penalties of up to \$1,000 for each violation and for each day that such violation continues, unless the penalty for such violation is otherwise specifically provided for and made exclusive of this article. Failure to perform required corrective action may result in suspension, revocation or modification of an operator's permit, 34-60-121(6) C.R.S.

34-60-121(7) C.R.S. 1994, provides for the Commission to issue an order to appear for hearing to an operator who is responsible for a pattern of violation of any rule, regulation, order or permit, issued by the Commission. If the Commission finds that a knowing and willful pattern of violation exists, it may issue an order which shall prohibit the issuance of any new permits to such operator.

34-60-121(2) C.R.S. 1994, provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate or misleading reports, notices, affidavits, records, data or other written information required by this part shall be guilty of a misdemeanor and may be punished by a fine of not more than \$5,000, or by imprisonment for not more than six months, or both.

Signature of COGCC Representative: Ed B. Brinkley	Date: 11-3-95	Time: 1:30 pm		
FOR OFFICE USE ONLY				
Received by:	Date:	Approved by:	Data Entry by:	Date Entered:

White: Operator

Goldenrod: COGCC

Green: Inspector

WORK DONE 11-30-95 PER ED. B.

COLORADO OIL & GAS CONSERVATION COMMISSION

FIELD INSPECTION REPORT

Not follow up.

<input checked="" type="checkbox"/> NOTICE OF UNSATISFACTORY INSPECTION <input type="checkbox"/> NOTICE OF SATISFACTORY INSPECTION		1120 Lincoln Street, Suite 801 Denver, CO 80203 (303)894-2100	
API No. 05- <i>075</i> - <i>05200</i>		LEASE NAME: <i>Dune Ridge Unit 6</i>	
LOCATION: <i>SWSE 32-7N-52</i>		OPERATOR: <i>Brandly</i>	
DATE: <i>11-2-95</i>		INSPECTOR: <i>Brinkley</i>	
Insp. Type: <i>SR</i>	Insp. Status: <i>PA</i>	PA: Y <input checked="" type="radio"/> N	Pass/Fail: P <input checked="" type="radio"/> F Viol.: Y <input checked="" type="radio"/> N NOV: <input checked="" type="radio"/> Y <input type="radio"/> N

INSPECTION ITEM	COMMENTS	INPUT
Well ID Signs (Rule 210)	<i>Well plugged.</i>	
Pits (Reserve/Production) (Rule 902, 903, 904)		
Fences (Rule 604.C.(3), 1003.A)		
Tank Battery Equipment (Rule 604)		
Fire Walls/Berms/Dikes (Rule 604)		
General Housekeeping (Rule 603.G)		
Spills (Oil/Water) (Rule 908)		
Bradenhead (Rule 207)		
Drilling Well/Workover (Rule 315)		
Surface Rehabilitation (Rule 317)	<i>grassland.</i>	
Miscellaneous	<i>Junk, wire rope, riser, flowline found at site.</i>	

CORRECTIVE ACTION REQUIRED: <i>Remove junk, restore and reseed surface.</i>	
Date Corrective Action Required By: <i>11-30-95</i>	Date Remedied:

This report is a Notice of Inspection. The Commission requires that you correct any deficiencies shown on this report in a timely manner. Failure to comply may result in enforcement action by the Commission.