

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

00209013

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK <u>Re-DRILL</u> <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. # <u>C-688</u>
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR <u>Melinda Oil Co.</u>		7. UNIT AGREEMENT NAME <u>Dune-Ridge unit</u>
3. ADDRESS OF OPERATOR <u>Box 325 Sterling, Colo.</u>		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface <u>C-SW-SE-</u> At proposed prod. zone <u>D & J</u>		9. WELL NO. <u>State #6</u>
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE <u>13 Mi. S.E. Sterling, Colo.</u>		10. FIELD AND POOL, OR WILDCAT <u>Dune-Ridge unit</u>
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. line, if any) <u>660 - S of line</u> <u>1988 - W of E line</u>	16. NO. OF ACRES IN LEASE * <u>Dune-Ridge unit</u>	11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA <u>Sec-32-TN-S2W</u>
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. PROPOSED DEPTH <u>4560'</u>	12. COUNTY OR PARISH <u>Lagan</u>
21. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>4123-K-B</u>	20. ROTARY OR CABLE TOOLS <u>Rotary</u>	13. STATE <u>Colo.</u>
22. APPROX. DATE WORK WILL START		

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
<u>7 7/8"</u>	<u>4 1/2" OD</u>	<u>9 # Smls.</u>	<u>4560'</u>	<u>150 SKS -</u>
	<u>3 1/8" OD</u>	<u>28 #</u>	<u>256'</u>	<u>160 SKS -</u>

* DESCRIBE LEASE

The above well was drilled by Shell Oil Co. - #
P#A. 10/11/54 - Lease has since been unitized and
is known as the Dune-Ridge unit under water
flood -

no fee required

DVR	
FJP	✓
HMM	✓
JAM	✓
JJD	7/23/69

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE owner DATE 7/23/69
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY [Signature] DIRECTOR
CONDITIONS OF APPROVAL, IF ANY: _____ TITLE O & G CONS. COMM. DATE JUL 25 1969