



STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES
SUITE 380 LOGAN TOWER BUILDING
1580 LOGAN STREET
DENVER, COLORADO 80203

WILLIAM R. SMITH
Director
DENNIS R. BICKNELL
Deputy Director

(303) 894-2100

ROY ROMER
Governor

April 12, 1989

Mr. Mark Brandly
Brandly Oilman Consultants, Inc.
1333 West 120th Ave., Suite 306
Denver, Colorado 80234

RE: Dune Ridge Unit 4R-WI: SW SE Sec. 29-T7N-R52W
Dune Ridge Unit 6-WI: NW SE Sec. 32-T7N-R52W
Dune Ridge Unit 6: SW SE Sec. 32-T7N-R52W

Dear Sir:

As required by revised COGCC rule 319 (b), an injection well that has been shut-in for a period of two (2) years is required to be pressure tested or plugged and abandoned within six (6) months. Per our phone conversation this date, it is my understanding that the Dune Ridge injection wells will not be pressure tested during the 1989 COGCC annual site inspection. Therefore, the Dune Ridge injection wells are required to be plugged and abandoned no later than October 9, 1989. Prior to plugging and abandonment, the wells are required to be physically disconnected from the flowline system. If you should change your mind, the wells must satisfactorily pass a Mechanical Integrity Pressure Test prior to the P&A deadline. Notification must be given to the Commission prior to conducting the test so that we may have the opportunity to witness it.

If you have any questions feel free to contact me.

Very truly yours,

Larry Robbins
Petroleum Engineer

LR/mc

cc: Files
(#0530B)