



OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

file in triplicate for Patented and Federal lands.
file in quadruplicate for State lands.

RECEIVED

JUL 20 1970

COLO. OIL & GAS CONSERVATION AND SERIAL NO.

State 688 6734905

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other Wash down-

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR Milinda Oil Company

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) P.O. Box 325 Sterling, Colorado 80751

At surface 1983' From EAST Line and 660' from South line

At top prod. interval reported below Sec 32-T-7N-R-52W. Logan, County Colo.

At total depth 4471 4432

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO. State

10. FIELD AND POOL, OR WILDCAT 6 South Dune Ridge

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 32-T-7N-R-52W. Logan, County Colo. 32-7N-52W-SW-SE

12. COUNTY Logan

13. STATE Colorado

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 19. ELEV. CASINGHEAD 4121 D.F., 4123 KB 4112

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN Mc Cullough Gamma Ray Log

27. WAS WELL CORED YES NO (Submit analysis) Old hole wash down
DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
85/8	28	256		160 Sax Reg.	None
4 1/2	9.50	4492			
2 3/8		4450			

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	4450	No

31. PERFORATION RECORD (Interval, size and number)

31. PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Perforated with 4 holes per ft. 80 Gram. Jet, Shots 4433' to 4436'	DEPTH INTERVAL (MD) 4433-4436 AMOUNT AND KIND OF MATERIAL USED 80 Gram Jet, Shots 4 per ft.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
10-15-1969	Pumping	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11-1-69	24	2"	→	3 Bbl	400 to 1	150	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
None	None	→	3 Oil	400-1	150	36	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Gas From Casing Used to Operate Pumping Unit

35. LIST OF ATTACHMENTS TEST WITNESSED BY Tom Mires

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Doyle C. Bryant TITLE DATE

