



OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

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WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Dune Ridge Operator Shell Oil Company
County Logan Address 1845 Sherman Street
City Denver State Colorado
Lease Name Dune Ridge Unit Well No. 11 Derrick Floor Elevation 4121
Location C S/2 N/2 Section 32 Township 7N Range 52W Meridian 6 P.M.
(quarter quarter)
2035 feet from N Section line and 2646 feet from W Section Line
N or S E or W

Drilled on: Private Land ☐ Federal Land ☐ State Land ☒
Number of producing wells on this lease including this well: Oil 7; Gas -0-
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 11/16/59 Signed [Signature]
Title Division Production Superintendent

The summary on this page is for the condition of the well as above date.
Commenced drilling 10/27, 19 59 Finished drilling 11/12, 19 59

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8"	28	J-55	289	175	12 hrs.		
5 1/2"	14	J-55	4535	100	12 hrs.		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
Jet	6	4484		4488

TOTAL DEPTH 4538 PLUG BACK DEPTH 4502

Oil Productive Zone: From 4484 To 4488 Gas Productive Zone: From - To -
Electric or other Logs run Yes Date 11/2, 19 59
Was well cored? Yes Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced 0800 A.M. or PM 11/14 19 59 Test Completed 0800 A.M. or PM 11/15 19 59

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Length of stroke used 54 inches.

Flowing Press. on Tbg. _____ lbs./sq.in.

Number of strokes per minute 17

Size Tbg. _____ in. No. feet run _____

Diam. of working barrel 1 1/2 inches

Size Choke _____ in.

Size Tbg. 2 in. No. feet run 4490

Shut-in Pressure _____

Depth of Pump 4490 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day 224 API Gravity _____
Gas Vol. 32 Mcf/Day; Gas-Oil Ratio 143 Cf/Bbl. of oil
B.S. & W. trace %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

oil ✓

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Muddy	4464	4538	4464-66 Sand, Visible to PPP, NS.
			<u>Core No. 1</u> 4466-4501 (Muddy)
			4466-71 Shale with interbedded silt to sand, tite, NS.
			4471-73 Shale
			4473-79 Sand, tite, NS.
			4479-82 Shale
			4482-86 Sand, PP to VP, good even OS, good SF and ECF.
			4486-4501 Shale
			4501-38 Shale