

FORM
5A
Rev
09/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 892-2109



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Document Number:
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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>61650</u>	4. Contact Name: <u>Cristina Goodrich</u>
2. Name of Operator: <u>MURFIN DRILLING COMPANY INC</u>	Phone: <u>(316) 858-8664</u>
3. Address: <u>250 N WATER ST STE 300</u>	Fax: _____
City: <u>WICHITA</u> State: <u>KS</u> Zip: <u>67202</u>	Email: <u>cgoodrich@murfininc.com</u>

5. API Number <u>05-009-06483-00</u>	6. County: <u>BACA</u>
7. Well Name: <u>S.E. CAMPO UNIT</u>	Well Number: <u>602</u>
8. Location: QtrQtr: <u>SENW</u> Section: <u>1</u> Township: <u>35S</u> Range: <u>46W</u> Meridian: <u>6</u>	
9. Field Name: <u>CAMPO</u> Field Code: <u>9850</u>	

Completed Interval

FORMATION: LANSING Status: TEMPORARILY ABANDONED Treatment Type: _____

Treatment Date: _____ End Date: _____ Date this Formation was Completed: _____

Perforations Top: 3960 Bottom: 3978 No. Holes: 72 Hole size: 01/2 Open Hole:

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled or Reused Fluids used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: 2 + 3/8 Tubing Setting Depth: 4029 Tbg setting date: 06/28/1990 Packer Depth: _____

Reason for Non-Production: The Lansing formation has been TA'd in preparation of recompleting to the Neva formation. The well is secured with tubing setting in a tubing head at surface with valve and bull plug in the top of tubing.

Date formation Abandoned: 05/06/2021 Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jessica Donahue

Title: Compliance Specialist Date: _____ Email: jdonahue@ardorenvironmental.com

Attachment List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)