

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

07/03/2023

Submitted Date:

07/05/2023

Document Number:

708300657

FIELD INSPECTION FORM

Loc ID Inspector Name: On-Site Inspection ☐
 312658 Morris, Matthew 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10770

Name of Operator: VISION ENERGY LLC

Address: P O BOX 370

City: IGNACIO State: CO Zip: 81137

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
☒ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

11 Number of Comments

6 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
ENERGY, VISION		mco@visionenergy.biz	
Byers, Jim		jbyers@blm.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
222099	WELL	PR	09/09/1997	CBM	077-08701	SULFUR GULCH 9-98-1 1	PR

General Comment:**COGCC Inspection Report Summary**

On 7/3/2023 at approximately 13:40, Compliance Inspector Matthew Morris conducted an on-site inspection at VISION ENERGY LLC, SULFUR GULCH 9-98-1-69S98W/1SWNE at Location ID #312658 in Mesa County, Colorado.

Normal production operations were observed.

During the inspection, the following compliance issues were observed:

- 1) Weeds present around production equipment
- 2) Stained soil near pump jack
- 3) Unmarked anchor on southern perimeter of location
- 4) Gas meter calibration record not conspicuously posted
- 5) Insufficient capacity and permeability of tank battery secondary containment
- 6) Stormwater; unprotected spoil pile on southern side of location

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, and/or Wildlife Management area.

LocationOverall Good: ☐**Signs/Marker:**

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/(970) 858-8550

Corrective Action:

Date: _____

Good Housekeeping:

Type	WEEDS		
Comment:	Weeds present around production equipment.		
Corrective Action:	Remove weeds to comply with Rule 606.	Date:	08/20/2021
Type	OTHER		
Comment:	Stained soil near pump jack.		
Corrective Action:	Conduct maintenance on equipment and clean stained material from soil to comply with Rule 1002.f.(2).D.	Date:	07/10/2023

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

Type: Bird Protectors	# 1		corrective date
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	

Type: Deadman # & Marked	# 1	
Comment:	Anchor on location not properly marked.	
Corrective Action:	Install proper anchor markers per Rule 1003.a.	Date: 07/19/2023
Type: Gas Meter Run	# 1	
Comment:	Gas meter calibration record not conspicuously posted.	
Corrective Action:	Display legible gas meter calibration record in a conspicuous location to comply with Rule 430.d.(2).	Date: 07/15/2023
Type: Pump Jack	# 1	
Comment:		
Corrective Action:		Date:
Type: Bradenhead	# 1	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Insufficient	Base Insufficient	Inadequate
Comment:	Secondary containment has insufficient capacity and permeability. Permeability is compromised due to weed growth.			
Corrective Action:	Install or maintain BMP (including the removal of vegetation) to ensure BMP is adequate to contain a spill, and remains impervious to comply with Rule 603.o.(3).			Date: 12/20/2020

Venting:

Yes/No	NO
Comment:	
Corrective Action:	Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	222099	Type:	WELL	API Number:	077-08701	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:				Date:					

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
Gravel						
		Compaction				
		Culverts				
Other	Fail					Unprotected spoil pile
Compaction						
Berms						

Comment: 1) Unprotected spoil pile on location.
2) Previous stormwater CA remains in effect.

Light gravel and compaction on location and lease road; future stormwater events may create tracking issues.

Corrective Action: 1) Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to comply with Rule 1002.
2) Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to comply with Rule 1002.

Date: 12/20/2020

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708300658	Photo Log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6170325