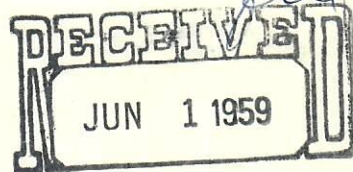




OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



OIL & GAS
CONSERVATION COMMISSION

NOTICE OF INTENTION TO DRILL

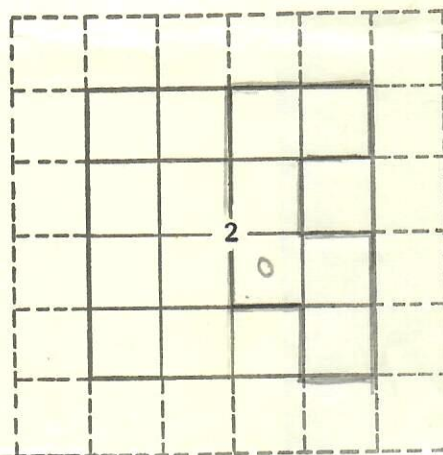
INSTRUCTIONS:

A notice of intention to drill a well shall be filed in duplicate on all Federal and Patented lands, and in triplicate on all State lands. Do not begin operations until approved copy has been received. It is mandatory that the proposed location comply with all rules and regulations of the Commission. Locate well on section grid in proper location, and indicate extent of lease. Unless operations are commenced within 180 days after the date of approval hereof, this approval to drill will become null and void.

Name of Operator Cleo F. Robak et al Phone No. Locust 4-4581
Address _____ City Columbus State Nebraska

How is liability secured: Well Bond (Attached) ☐; Blanket Bond ☐; Waiver ☐
(Check one)

Lease Name Fred Van Gundy Estate
Well No. 1
Field Name _____ Wildcat ☒
County Logan



Location CNWSE Section 2 Township 7N Range 54W Meridian 6th
(quarter quarter)
1980 feet from S Section line and 1980 feet from E Section Line
N or S E or W

The well is located on: Patented land ☒ State land ☐ Federal land ☐

The well is located within a spaced area: Yes ☐ No ☒

Distance from proposed location to nearest property or lease line 660 feet.
Distance from proposed location to nearest drilling unit line 660 feet.

Objectives: "J" Sand Depth 5000 feet; _____ Depth _____
Formation Estimate Formation Estimate

Proposed length of surface casing 200-250 feet.

REMARKS:

Extent of Lease

W $\frac{1}{2}$, NE $\frac{1}{4}$ Sec. 2
NE $\frac{1}{4}$, NE $\frac{1}{4}$ Sec. 2 All in T7N, R. 54W
E $\frac{1}{2}$, SE $\frac{1}{4}$ Sec. 2
NW $\frac{1}{4}$, SE $\frac{1}{4}$ Sec. 2

Agent	<u>attached</u>
Bond	<u>Blanket Bond</u>
Spot	<u>conveying in</u>
600 ft.	<input checked="" type="checkbox"/>
1200 ft.	<input checked="" type="checkbox"/>
Wells	
Oil	
Gas	
Status	

I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED:

Date JUN - 1 1959

A. J. Jersin
Director

Company Cleo F. Robak & Co. Date _____

Address Columbus Neb Phone No. Lo 44581

By Cleo F. Robak Title _____
Signature

R. J. Hayek
2230 W Custer Pl. Denver 27

4 RMD CA-20

CORE LABORATORIES, INC.
Petroleum Reservoir Engineering
DALLAS, TEXAS

Strati-Log
DENVER

Company CLEO F. ROBAK ET AL Formation "J" SAND C-404
 U # 1 FRED VAN GUNDY ESTATE Cores DIAMOND File RP2-2137
 d WILDCAT Drilling Fluid WATER BASE MUD Date Report 6/9/59
 nty LOGAN State COLORADO Elevation 4181 KB Analysts DI JR
 ution C NW SE 2-7N-51W Remarks SERVICE # 8

CORE ANALYSIS RESULTS
(Figures in parentheses refer to footnote remarks)

DEPTH FEET	PERMEABILITY MILLIDARCY		POROSITY PERCENT	RESIDUAL SATURATION		PROBABLE PRODUCTION	REMARKS
	HORIZONTAL	VERTICAL		OIL % VOLUME % PORE	TOTAL WATER % PORE		
4967-68	3.8	3.3	16.3	0.0	66.9		SS, fg, silty, sh, fossil
68-69	73	53	19.4	5.7	54.0		" " " " " "
69-70	71	85	20.9	7.2	55.0		" " " " " "
70-71	99	50	23.7	7.6	60.3		" " " " " " VF
71-72	17	5.3	20.7	8.7	63.6		" " " " " " VF
72-73	41	40	19.7	2.5	68.5		" " " " " "
5001-02	0.0	0.0	7.4	10.8	63.5		SH w/fg SS stringers

