

OIL AND GAS CONSERVATION COMMISSION DEPARTMENT OF NATURAL RESOURCES OF THE STATE OF COLORADO

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Colorado No. 4516	
2. NAME OF OPERATOR Midwest Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1700 Broadway, Denver, Colorado 80202		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NW NW NW Section 2, T7N, R54W At proposed prod. zone Same		8. FARM OR LEASE NAME Colorado State	
14. PERMIT NO. Unknown		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4172 DF/ 4167 Gnd.		10. FIELD AND POOL, OR WILDCAT Pawnee Creek	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 2 - 7N - 54W	
		12. COUNTY Logan	
		13. STATE Colorado	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work As soon as possible

This J sand oil well, completed in 1955, has now reached the economic producing limit.

We propose to plug and abandon in the following manner:

1. Set 15 sacks cement plug at 4870-5000' (Perfs are at 5004-'12).
2. Shoot the 5-1/2" csg off at approx 3500', which is the calculated top of the cement outside the 5-1/2". Pull the 5-1/2" csg.
3. Set a 15 sack, 130 ft, cement plug at the top of the 5-1/2" casing stub.
4. Set a 10 sack, 85 ft, cement plug from 60' to 145' (base of the 10-3/4" csg at 104'.
5. Set 5 sacks at the surface.

Level and clean up the location and tank battery site.

DVR	<input checked="" type="checkbox"/>
FJP	<input checked="" type="checkbox"/>
HHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. Nolan

J.R. Nolan

TITLE District EngineerDATE Sept 5, 1972

(This space for Federal or State office use)

APPROVED BY Al Rogers

CONDITIONS OF APPROVAL, IF ANY:

TITLE DIRECTOR

O & G COM. COM.

DATE SEP 8 1972