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APR 16 1981

OGCC FORM 5

OIL AND GAS CONSERVATION COMMISSION

DEPARTMENT OF NATURAL RESOURCES

THE STATE OF COLORADO

in triplicate for Patented and Federal lands. in quadruplicate for State lands.

COLO. OIL & GAS CONS. COMM.



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other [ ]

b. TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other [ ]

2. NAME OF OPERATOR: BWAB Incorporated

3. ADDRESS OF OPERATOR: 7935 E. Prentice Ave., 40 DTC West, Englewood, CO 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface NWNE Sec. 2-T7N-R54W At top prod. interval reported below At total depth

14. PERMIT NO. 64-471 DATE ISSUED 11/18/80

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Van Gundy

9. WELL NO. #1-A

10. FIELD AND POOL, OR WILDCAT Pawnee Creek

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 2-T7N-R54W

12. COUNTY Logan 13. STATE CO

15. DATE SPUDDED 9/29/65 16. DATE T.D. REACHED 10/1/65 17. DATE COMPL. (Ready to prod.) 3/13/81 (Plug & Abd.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4242' KB 19. ELEV. CASINGHEAD 4233'

20. TOTAL DEPTH, MD & TVD 5116' 21. PLUG, BACK T.D., MD & TVD P & A 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 0-5116' ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 5049'-5051' 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN ES-IND & ML 27. WAS WELL CORED YES [X] NO [ ] (Submit analysis) DRILL STEM TEST YES [ ] NO [X] (See reverse side)

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include 8-5/8" 28# 157' 9-3/4" 200 SXS. NONE and 4-1/2" 11.6# 5115' 7-7/8" 100 SXS. 3778'

Table with 8 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Rows for LINER RECORD and TUBING RECORD.

31. PERFORATION RECORD (Interval, size and number) 5049'-51' 3/8" jets - 6 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION DATE FIRST PRODUCTION 10/3/65 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Plugged & Abandoned WELL STATUS (Producing or shut-in) P & A DATE OF TEST HOURS TESTED CHOKES SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED Robert C. Arceneaux TITLE Operations Mgr. DATE 4/15/81

Vertical stamp with initials: DVR, FJP, HJM, JAM, JJD, RLS, CGM

37. SUMMARY OF POROUS ZONES:  
 SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Niobrara	4128'		
Ft. Hays	4440'		
Carlile	4474'		
Greenhorn	4662'		
Bentonite	4827'		
"D"	4924'		
"J"	5019'		

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

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2-7N-5410