

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

07/05/2023

Submitted Date:

07/05/2023

Document Number:

699106818

FIELD INSPECTION FORM

Loc ID: 445139 Inspector Name: Burns, Adam On-Site Inspection: 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 69175
Name of Operator: PDC ENERGY INC
Address: 1099 18TH STREET SUITE 1500
City: DENVER State: CO Zip: 80202

Findings:

- 17 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Evins, Bret		bret.evins@state.co.us	
,		cogccinspection@pdce.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
445132	WELL	PR	09/25/2017	OW	123-42900	Cecil's Kersey Farm 17K-334	PR
445133	WELL	PR	01/01/2022	OW	123-42901	Cecil's Kersey Farm 17K-204	PR
445134	WELL	PR	11/01/2020	OW	123-42902	Cecil's Kersey Farm 17B-212	PR
445135	WELL	PR	01/01/2022	OW	123-42903	Cecil's Kersey Farm 17K-402	PR
445136	WELL	PR	09/26/2017	OW	123-42904	Cecil's Kersey Farm 17K-404	PR
445137	WELL	PR	09/26/2017	OW	123-42905	Cecil's Kersey Farm 17K-332	PR
445138	WELL	PR	10/01/2022	OW	123-42906	Cecil's Kersey Farm 17B-302	PR
445140	WELL	PR	10/01/2021	OW	123-42907	Cecil's Kersey Farm 17K-232	PR
448415	WELL	SI	11/01/2022	OW	123-43894	Cecils Kersey Farm 17B-304	PR
448416	WELL	PR	09/29/2017	OW	123-43895	Cecils Kersey Farm 17B-214	PR

General Comment:

[Routine Inspection on the wells](#)

Location

Overall Good:

Signs/Marker:

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	Adequate	Date:	
Corrective Action:			

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Unused equipment in multiple spots, needs to be removed for good housekeeping. See attached photos.		
Corrective Action:	Comply with Rule 606.	Date:	07/01/2023

Overall Good:

Spills:

Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	WELLHEAD		
Comment:	Panel		
Corrective Action:		Date:	

Equipment:

Type		#		corrective date
Bradenhead		# 10		
Comment:				
Corrective Action:				Date:
Plunger Lift		# 10		
Comment:				
Corrective Action:				Date:
Other		# 10		
Comment:	Unmarked risers at every well need to be marked. See attached photos			
Corrective Action:	Upon removing a flowline or crude oil transfer line from use with the intent to abandon, an operator must immediately apply OOSLAT to the risers. OOSLAT must stay in place at all times during the process of abandoning the flowline or crude oil transfer line until the operator removes the riser. Comply with Rule 1105.b			Date: 07/14/2023

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 445132 Type: WELL API Number: 123-42900 Status: PR Insp. Status: PR

Producing Well

Comment: PR
 Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 05/01/2023 Annual Brhd Completed? Yes
 Last Brhd Test Results Initial Surf Csg Pressure: 3 Fluid Type: _____
 End Surf Csg Pressure: 0
 Comment: _____
 Corrective Action: _____ Date: _____

Facility ID: 445133 Type: WELL API Number: 123-42901 Status: PR Insp. Status: PR

Producing Well

Comment: PR
 Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 05/01/2023 Annual Brhd Completed? Yes
 Last Brhd Test Results Initial Surf Csg Pressure: 100 Fluid Type: GAS
 End Surf Csg Pressure: 0
 Comment: _____
 Corrective Action: _____ Date: _____

Facility ID: 445134 Type: WELL API Number: 123-42902 Status: PR Insp. Status: PR

Producing Well

Comment: PR
 Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 05/01/2023 Annual Brhd Completed? Yes
 Last Brhd Test Results Initial Surf Csg Pressure: 8 Fluid Type: _____
 End Surf Csg Pressure: 0
 Comment: _____
 Corrective Action: _____ Date: _____

Facility ID: 445135 Type: WELL API Number: 123-42903 Status: PR Insp. Status: PR

Producing Well

Comment: PR
 Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 05/01/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 4 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____

Facility ID: 445136 Type: WELL API Number: 123-42904 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 05/01/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 70 Fluid Type: GAS

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____

Facility ID: 445137 Type: WELL API Number: 123-42905 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 05/01/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____

Facility ID: 445138 Type: WELL API Number: 123-42906 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 05/01/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____

Facility ID: 445140 Type: WELL API Number: 123-42907 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 05/04/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type:

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

Facility ID: 448415 Type: WELL API Number: 123-43894 Status: SI Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 05/01/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 153 Fluid Type: GAS

End Surf Csg Pressure: 8

Comment:

Corrective Action:

Date:

Facility ID: 448416 Type: WELL API Number: 123-43895 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 05/01/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 2 Fluid Type:

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

COGCC Comments

Comment	User	Date
<p>ECMC Inspection Report Summary On Tuesday 7/5/23 at approximately 1027hrs I, Inspector Adam Burns, Conducted an on-site inspection at Cecil's Kersey Farm 5N64W17B Wells of PDC Energy. Location ID: 445139 in Weld County, Colorado. During this inspection the following possible compliance issues were observed: Unused equipment in multiple spots, needs to be removed for good housekeeping. Comply with Rule 606. With a CA date of 7-14-23 Unmarked risers at every well need to be marked. Upon removing a flowline or crude oil transfer line from use with the intent to abandon, an operator must immediately apply OOSLAT to the risers. OOSLAT must stay in place at all times during the process of abandoning the flowline or crude oil transfer line until the operator removes the riser. Comply with Rule 1105.b With a CA date of 7-14-23 A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with ECMC rules. This is a summary of the inspection report.</p>	burnsa	07/05/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699106819	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6170145