

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/27/2023

Submitted Date:

06/28/2023

Document Number:

708900873**FIELD INSPECTION FORM**Loc ID 335083 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 96850Name of Operator: TEP ROCKY MOUNTAIN LLCAddress: 1058 COUNTY ROAD 215City: PARACHUTE State: CO Zip: 81635**Status Summary:**

- ☒
- THIS IS A FOLLOW UP INSPECTION
-
- ☒
- FOLLOW UP INSPECTION REQUIRED
-
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

Findings:29 Number of Comments1 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
277912	WELL	PR	11/01/2014	GW	045-10809	GUCCINI 41D-20-692	PR
277913	WELL	PR	06/07/2006	GW	045-10810	GUCCINI 41B-20-692	PR
277914	WELL	PR	06/07/2006	GW	045-10811	GUCCINI 31D-20-692	PR
277915	WELL	PR	06/05/2006	GW	045-10812	GUCCINI 31B-20-692	PR
290198	WELL	PR	01/01/2020	GW	045-14053	GUCCINI 31A-20-692	PR
290200	WELL	PR	04/17/2012	GW	045-14052	GUCCINI 41C-20-692	PR
290202	WELL	PR	09/05/2007	GW	045-14051	GUCCINI 31C-20-692	PR
290203	WELL	PR	09/05/2007	GW	045-14050	GUCCINI 41A-20-692	PR

General Comment:**COGCC Inspection Report Summary**

On 06/27/2023 at approximately 09:30 hours, I, Compliance Specialist, Wayne Smelser

Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC GUCCINI Pad.

Location # 335083 in Garfield County Colorado.

Please refer to Inspection 708900744 conducted on 06/12/2023, previous corrective actions have been completed.

Location is within High Priority/Density/Black Bear Habitat areas & within close proximity to NSO Habitat area.

Location is approximately 300 yards from Mamm Creek.

Location is in close proximity to Rule 411a Surface Water External Buffer.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Stormwater - Erosion & transport of sediment off location & sediment trap needs maintenance with a CA date of 07/13/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report.

Production tanks for these wells are located on the CB-TG Land Pad, location # 418555

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☐

Signs/Marker:			
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-285-9377

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Debris - please refer to photo log		
Corrective Action:		Date:	

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	Cattle panels		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Pig station - pipe rail fence		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Chemical tanks - cattle panels		

Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 8		
Comment:			
Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type: Bradenhead	# 8		
Comment:	Pressure monitoring equipment located on all bradenhead. All bradenhead valves are accessible.		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 2		
Comment:	Marked		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 8		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 8		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	

Venting:			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities									
Facility ID:	277912	Type:	WELL	API Number:	045-10809	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	277913	Type:	WELL	API Number:	045-10810	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	277914	Type:	WELL	API Number:	045-10811	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	277915	Type:	WELL	API Number:	045-10812	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	290198	Type:	WELL	API Number:	045-14053	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	290200	Type:	WELL	API Number:	045-14052	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	290202	Type:	WELL	API Number:	045-14051	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	290203	Type:	WELL	API Number:	045-14050	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			

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Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel						Sparse in areas
Compaction						Areas of light compaction
Other	Fail					Erosion & transport of sediment off location
Berms				Material Handling And Spill Prevention		2 chemical tank containments
		Compaction				
		Rip Rap				
		Ditches				
Sediment Traps	Fail					Sediment trap needs maintenance
Ditches						
		Gravel				Sparse
Rip Rap						

Comment: 1. Failure to minimize erosion & transport of sediment off location/sediment choking off vegetation.

2. Sediment trap needs maintenance

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved.

Date: 07/13/2023

Pits: ☒ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Please refer to Stormwater for observed compliance issues.	smelserw	06/28/2023
Production tanks for these wells are located on the CB-TG Land Pad, location # 418555		

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403448348	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6163816
708900874	Inspection 708900873 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6163814
708900876	Inspection 708900873 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6163815