

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/25/2023

Submitted Date:

06/28/2023

Document Number:

701103762

FIELD INSPECTION FORMLoc ID 334549 Inspector Name: LONGWORTH, MIKE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 66561

Name of Operator: OXY USA INC

Address: PO BOX 173779

City: DENVER State: CO Zip: 80217-

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

6 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Kosola, Jason		jason.kosola@state.co.us	
Dittrich, Wade	575-390-2828	Wade_Dittrich@Oxy.com	
Maestas, Eric	575-420-7825	eric_maestas@oxy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
115234	PIT	AC	12/21/2022		-	DRILL SITE 2 SOUTH PIT	AC
211824	WELL	PR	07/01/2020	GW	055-06061	SHEEP MOUNTAIN UNIT 1-15-C	EG
211825	WELL	PR	02/01/2022	CO2	055-06062	SHEEP MOUNTAIN UNIT 2-10-0	EG
211827	WELL	SI	08/01/2020	CO2	055-06064	SHEEP MOUNTAIN UNIT 3-15-B	EG
211830	WELL	PR		CO2	055-06067	SHEEP MOUNTAIN UNIT 5-15-F	EG

General Comment:

Flowline integrity inspection: CO2

Unused equipment. Sells line removed from well head laying behind Sheep Mountain Unit 3-15B Temporary Abandoned well.

Two unused flowline riser from wells to pits observed. Lines are not rigged up to the wells.

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: **Good Housekeeping:**

Type	UNUSED EQUIPMENT		
Comment:	Unused equipment. Sells line removed from well head laying behind Sheep Mountain Unit 3-15B Temporary Abandoned well.		
Corrective Action:	Comply with Rule 606	Date:	07/31/2023

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 115234 Type: PIT API Number: - Status: AC Insp. Status: AC

Facility ID: 211824 Type: WELL API Number: 055-06061 Status: PR Insp. Status: EG

Flowline

#1	Type:	2 of Lines
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Flowline Description

Flowline Type: _____ Size: 2" Material: Carbon Steel
 Variance: _____ Age: _____ Contents: _____

Integrity Summary

Failures: _____ Spills: _____ Repairs Made: _____
 Coatings: _____ H2S: _____ Cathodic Protection: _____

Pressure Testing

Witnessed: _____ Test Result: _____ Charted: _____

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☐ 1102. Operations, Maintenance, and Repair ☒ 1103. Abandonment

Comment: Two unused flowline riser from wells to pits observed. Lines are not rigged up to the wells.

Corrective Action: Complete flowline abandonments to comply with Rule 1105. Remove all unused flowlines to blowdown pits on location.
30 Days to complete abandonments per 1105
24 hrs to OOSLAT;
OUT OF SERVICE LOCKS AND TAGS (OOSLAT) means locks and tags that an operator applies when equipment is in pre-commissioned status, is placed in an out of service status, or is in the process of abandonment. Out of service locks and tags must be visibly different from lock out and tag out devices used during repair or maintenance of the equipment.

Date: 07/31/2023

Facility ID: 211825 Type: WELL API Number: 055-06062 Status: PR Insp. Status: EG

Flowline

#2	Type:	of Lines
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Flowline Description

Flowline Type: _____ Size: _____ Material: _____
 Variance: _____ Age: _____ Contents: _____

Integrity Summary

Failures: _____ Spills: _____ Repairs Made: _____
 Coatings: _____ H2S: _____ Cathodic Protection: _____

Pressure Testing

Witnessed: _____ Test Result: _____ Charted: _____

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☐ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: _____

Corrective Action: _____

Date: _____

Facility ID:	211827	Type:	WELL	API Number:	055-06064	Status:	SI	Insp. Status:	EG
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Idle Well

Purpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: _____

Comment:

Shut in since July 2020 No MIT in database. Form 6 Notice of Intent to Abandon doc # 403390847

Corrective Action: _____ Date: _____

Facility ID:	211830	Type:	WELL	API Number:	055-06067	Status:	PR	Insp. Status:	EG
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Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: _____

Corrective Action: _____

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PITType: BlowdownLined: NOPit ID: 115234Lat: 37.702590Long: -105.210510

Reference Point: _____

Other: _____

Length: _____

Width: _____

Lining:

Liner Type: _____

Liner Condition: _____

Comment: [Form 27 doc# 403348966](#)

Corrective Action: _____

Date: _____

Fencing:Fencing Type: WildlifeFencing Condition: Adequate

Comment: _____

Corrective Action: _____

Date: _____

Netting:

Netting Type: _____

Netting Condition: _____

Comment: _____

Corrective Action: _____

Date: _____

Anchor Trench Present: _____

Oil Accumulation: _____

2+ feet Freeboard: YES

Comment: _____

Corrective Action: _____

Date: _____

Type: BlowdownLined: NOPit ID: 483527Lat: 37.702230Long: -105.209940

Reference Point: _____

Other: _____

Length: _____

Width: _____

Lining:

Liner Type: _____

Liner Condition: _____

Comment: _____

Corrective Action: _____

Date: _____

Fencing:Fencing Type: WildlifeFencing Condition: AdequateComment: [Form 27 doc# 403348899](#)

Corrective Action: _____

Date: _____

Netting:

Netting Type: _____

Netting Condition: _____

Comment:		Date:
Corrective Action		
Anchor Trench Present:	Oil Accumulation:	2+ feet Freeboard: <u>YES</u>
Comment:		Date:
Corrective Action		

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403448349	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6163817
701103763	Flowline integrity inspection 701103762 photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6163812