

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/25/2023

Submitted Date:

06/28/2023

Document Number:

701103762

**FIELD INSPECTION FORM**

Loc ID: 334549 Inspector Name: LONGWORTH, MIKE On-Site Inspection:  2A Doc Num: \_\_\_\_\_

**Operator Information:**

OGCC Operator Number: 66561  
Name of Operator: OXY USA INC  
Address: PO BOX 173779  
City: DENVER State: CO Zip: 80217-

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

- 6 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Kosola, Jason		jason.kosola@state.co.us	
Dittrich, Wade	575-390-2828	Wade_Dittrich@Oxy.com	
Maestas, Eric	575-420-7825	eric_maestas@oxy.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
115234	PIT	AC	12/21/2022		-	DRILL SITE 2 SOUTH PIT	AC
211824	WELL	PR	07/01/2020	GW	055-06061	SHEEP MOUNTAIN UNIT 1 -15-C	EG
211825	WELL	PR	02/01/2022	CO2	055-06062	SHEEP MOUNTAIN UNIT 2 -10-0	EG
211827	WELL	SI	08/01/2020	CO2	055-06064	SHEEP MOUNTAIN UNIT 3 -15-B	EG
211830	WELL	PR		CO2	055-06067	SHEEP MOUNTAIN UNIT 5 -15-F	EG

**General Comment:**

Flowline integrity inspection: CO2  
Unused equipment. Sells line removed from well head laying behind Sheep Mountain Unit 3-15B Temporary Abandoned well.  
Two unused flowline riser from wells to pits observed. Lines are not rigged up to the wells.

**Location**

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	UNUSED EQUIPMENT		
Comment:	Unused equipment. Sells line removed from well head laying behind Sheep Mountain Unit 3-15B Temporary Abandoned well.		
Corrective Action:	Comply with Rule 606	Date:	07/31/2023

Overall Good:

**Spills:**

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**

Facility ID: 115234 Type: PIT API Number: - Status: AC Insp. Status: AC

Facility ID: 211824 Type: WELL API Number: 055-06061 Status: PR Insp. Status: EG

**Flowline**

#1	Type:	2 of Lines	
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Flowline Description

Flowline Type:	Size: <u>2"</u>	Material: <u>Carbon Steel</u>
Variance:	Age:	Contents:

Integrity Summary

Failures:	Spills:	Repairs Made:
Coatings:	H2S:	Cathodic Protection:

Pressure Testing

Witnessed:	Test Result:	Charted:
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COGCC Rules(check all that apply)

1101. Installation and Reclamation  
  1102. Operations, Maintenance, and Repair  
  1103. Abandonment

Comment: Two unused flowline riser from wells to pits observed. Lines are not rigged up to the wells.

Corrective Action:	Complete flowline abandonments to comply with Rule 1105. Remove all unused flowlines to blowdown pits on location. 30 Days to complete abandonments per 1105 24 hrs to OOSLAT; OUT OF SERVICE LOCKS AND TAGS (OOSLAT) means locks and tags that an operator applies when equipment is in pre-commissioned status, is placed in an out of service status, or is in the process of abandonment. Out of service locks and tags must be visibly different from lock out and tag out devices used during repair or maintenance of the equipment.	Date: <u>07/31/2023</u>
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Facility ID: 211825 Type: WELL API Number: 055-06062 Status: PR Insp. Status: EG

**Flowline**

#2	Type:	of Lines	
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Flowline Description

Flowline Type:	Size:	Material:
Variance:	Age:	Contents:

Integrity Summary

Failures:	Spills:	Repairs Made:
Coatings:	H2S:	Cathodic Protection:

Pressure Testing

Witnessed:	Test Result:	Charted:
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COGCC Rules(check all that apply)

1101. Installation and Reclamation  
  1102. Operations, Maintenance, and Repair  
  1103. Abandonment

Comment:

Corrective Action:		Date:
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Facility ID: 211827    Type: WELL    API Number: 055-06064    Status: SI    Insp. Status: EG

**Idle Well**

Purpose:  Shut In     Temporarily Abandoned    Reminder: \_\_\_\_\_

Comment: Shut in since July 2020 No MIT in database. Form 6 Notice of Intent to Abandon doc # 403390847

Corrective Action:     Date: \_\_\_\_\_

Facility ID: 211830    Type: WELL    API Number: 055-06067    Status: PR    Insp. Status: EG

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**  NO SURFACE INDICATION OF PIT

Type: Blowdown      Lined: NO      Pit ID: 115234      Lat: 37.702590      Long: -105.210510

Reference Point: \_\_\_\_\_ Other: \_\_\_\_\_ Length: \_\_\_\_\_ Width: \_\_\_\_\_

**Lining:**

Liner Type: \_\_\_\_\_ Liner Condition: \_\_\_\_\_

Comment: [Form 27 doc# 403348966](#)

Corrective Action

Date: \_\_\_\_\_

**Fencing:**

Fencing Type: Wildlife      Fencing Condition: Adequate

Comment:

Corrective Action

Date: \_\_\_\_\_

**Netting:**

Netting Type: \_\_\_\_\_ Netting Condition: \_\_\_\_\_

Comment:

Corrective Action

Date: \_\_\_\_\_

Anchor Trench Present: \_\_\_\_\_ Oil Accumulation: \_\_\_\_\_ 2+ feet Freeboard: YES

Comment:

Corrective Action

Date: \_\_\_\_\_

Type: Blowdown      Lined: NO      Pit ID: 483527      Lat: 37.702230      Long: -105.209940

Reference Point: \_\_\_\_\_ Other: \_\_\_\_\_ Length: \_\_\_\_\_ Width: \_\_\_\_\_

**Lining:**

Liner Type: \_\_\_\_\_ Liner Condition: \_\_\_\_\_

Comment:

Corrective Action

Date: \_\_\_\_\_

**Fencing:**

Fencing Type: Wildlife      Fencing Condition: Adequate

Comment: [Form 27 doc# 403348899](#)

Corrective Action

Date: \_\_\_\_\_

**Netting:**

Netting Type: \_\_\_\_\_ Netting Condition: \_\_\_\_\_

Comment:		Date:
Corrective Action		
Anchor Trench Present:                      Oil Accumulation:                      2+ feet Freeboard: <u>YES</u>		
Comment:		Date:
Corrective Action		

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403448349	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6163817">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6163817</a>
701103763	Flowline integrity inspection 701103762 photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6163812">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6163812</a>