



423502

Rig # 807-Milliken

Cement Ticket

Customer Name	Date Of Service:
Chevron	5/9/2022

Location	County	AFE	Equipment
Stroh H12-18	Weld County, CO		C1003

Billing			
Description	Qty	Rate	Total
P and A Charge(Each)	@		
Mileage(Miles)	@		
G Cement(Bags)	35.00 @		
Data Acquisition(Each)	@		
Iron Inspection(Each)	@		
Sugar(Lbs)	25.00 @		
Water Delivery(Barrels)	40.00 @		
Description	Qty		
Miscellaneous	1.00 @		
Miscellaneous	1.00 @		
Miscellaneous	1.00 @		
Miscellaneous	8.00 @		
			Discount:
			TOTAL BILLABLE AMOUNT

Description of Work	Start Time 04:45 am	Stop Time 01:00 pm
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UWRWE-A2143-ABN Patricia Albidrez Gate to gate: 6:00 am –1:00 pm MOB to location, spot in, rig up, flowback incinerated gas, Status: 2-3/8" 4.7# tubing cut at 6,831' inside 4-1/2" 11.6# casing, pump down tubing, pump 30 bbl. freshwater, pumped 6 bbl. LCM pill, displaced with 25.6 bbl. waited 15 minutes, pump 3 bbl., waited 15 minutes, established circulation with 35 bbl. of water, pumped 145 bbl. total water, pumped 5 bbl. freshwater spacer, mix and pumped 35 sxs of 15.8# 1.15 cu.ft./sack Class G cement with retarder, 7.2 bbl. of slurry, displaced with 24.6 bbl. to cover from 6,831' to 6,318', RD valve, wash out pump, RD equipment Non rev: pretrip truck, prep for job

Payroll Section						
Employee		Rev Hrs.	Travel Hrs.	Non Rev Hrs.	Total	
Supervisor	Rascon, Aron	0.00	0.00	0.00	0.00	
Operator	Pena, Marcos	8.00	0.00	0.25	8.25	
Derrick	Meza, Abraham	7.00	0.00	0.25	7.25	

No UnReported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent:

Ranger Energy Services, LLC
10350 Richmond Avenue Suite 550
Houston, TX 77042
(713) 935-8900
(713) 935-8901 (FAX)



533528

Unit # R5529

Daily Work Ticket

Day # 1

Customer Name	Customer AFE #	Date:
Chevron		3/27/2023

Mailing Address	City	State	Zip	County
		CO		Weld County, CO

Field	Lease	Well	Order #
		STROH H12-18	
TVD	MD	Calculated Horizontal Length	Company Rep
0.00	0.00	0.00	Bobby Espinosa

Work Description	
P&A	<input checked="" type="checkbox"/>

Sub Code Description	
Casing	<input checked="" type="checkbox"/>

Description	Qty	Rate	Disc	Total	Stage
Consumables Not On List	0.00 @ \$0.00		0.00%	\$0.00	
				TOTAL BILLABLE AMT	\$0.00

Description of Work Start Time 06:00 AM Stop Time 10:30 AM

From	To	Hours	Description	Details	Stage
6:00:00 AM	6:30:00 AM	0.5	Travel to/from location	Travel to location.	
6:30:00 AM	7:00:00 AM	0.5	Review SOP's / Complete JSA	JSA/Safety meeting.	
7:00:00 AM	10:00:00 AM	3	Infield rig move	P/U all equipment. Move rig to next location & spot equipment.	
10:00:00 AM	10:30:00 AM	0.5	Travel to/from location	Travel home from location.	

Payroll Section						
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total		
Tool Pusher	Jimenez Mendez, Jafet S.	0.00	0.00	0.00	0.00	
Operator	Hernandez, Jose L.	3.50	1.00	0.00	4.50	
Derrick	Preciado, Yael	3.50	1.00	0.00	4.50	
FloorHand	Vazquez, Helio	3.50	1.00	0.00	4.50	
FloorHand	Rivera Jr., Julio C.	3.50	1.00	0.00	4.50	
FloorHand	Martinez Castaneda, Alejandro	3.50	1.00	0.00	4.50	

No Unreported Incidents Per My
Signature

Ranger Representative

Customer/Agent

Ranger Energy Services LLC and its customer acknowledge and agree that in the absence of an executed master service agreement, Ranger's Terms and Conditions will govern all services performed by Ranger including the allocation of liability for events occurring on location. A current copy may be obtained by email at Contracts@RangerEnergy.com or by calling 713 935.8906.

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533529

Unit # R5529

Daily Work Ticket

Day # 2

Customer Name	Customer AFE #	Date:
Chevron		3/28/2023

Mailing Address	City	State	Zip	County
		CO		Weld County, CO

Field	Lease	Well	Order #
		STROH H12-18	
TVD	MD	Calculated Horizontal Length	Company Rep
0.00	0.00	0.00	Bobby Espinosa

Work Description	
P&A	<input checked="" type="checkbox"/>

Sub Code Description	
Casing	<input checked="" type="checkbox"/>

Description	Qty	Rate	Disc	Total	Stage
Consumables Not On List	0.00 @ \$0.00		0.00%	\$0.00	
				TOTAL BILLABLE AMT	\$0.00

Description of Work	Start Time 06:00 AM	Stop Time 05:00 PM
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From	To	Hours	Description	Details	Stage
6:00:00 AM	6:30:00 AM	0.5	Travel to/from location	Travel to location.	
6:30:00 AM	7:00:00 AM	0.5	Review SOP's / Complete JSA	JSA/Safety meeting.	
7:00:00 AM	9:00:00 AM	2	RU/RD rig	R/U all equipment.	
9:00:00 AM	9:35:00 AM	0.58	Pressure test	Pressure test hardline & well. Log & pressure tests BOP.	
9:35:00 AM	9:45:00 AM	0.17	Review SOP's / Complete JSA	Hold safety meeting for wireline JSA.	
9:45:00 AM	10:20:00 AM	0.58	RU/RD/run wireline/slickline	R/U wireline. Cut tbg @4269'. R/D wireline.	
10:20:00 AM	11:20:00 AM	1	ND wellhead / NU BOP stack	N/U BOP. R/U workfloor & equipment.	
11:20:00 AM	11:35:00 AM	0.25	Pressure test	Log & pressure test well connections.	
11:35:00 AM	12:15:00 PM	0.67	Circulate fluid	Roll the hole w/ 70 bbls til clean.	
12:15:00 PM	1:50:00 PM	1.58	RIH/POOH with tubing	S/B 40 stands. L/D remaining pipe.	
1:50:00 PM	2:00:00 PM	0.17	Review SOP's / Complete JSA	Hold safety meeting for wireline JSA.	
2:00:00 PM	3:20:00 PM	1.33	RU/RD/run wireline/slickline	R/U wireline. Set plug 1 @4169' Dump bail. Set plug 2 @2420'.	
3:20:00 PM	4:00:00 PM	0.67	RIH/POOH with tubing	RIH to tag plug. Tag 4' out on jt 79. 2420'	
4:00:00 PM	4:30:00 PM	0.5	Shut in / lock out well	Secure well. Drain & winterize all equipment. (.5 HRS OOB)	
4:30:00 PM	5:00:00 PM	0.5	Travel to/from location	Travel home from location.	

Payroll Section						
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total		
Tool Pusher	Jimenez Mendez, Jafet S.	0.00	0.00	0.00	0.00	
Operator	Hernandez, Jose L.	10.00	1.00	0.00	11.00	
Derrick	Preclado, Yael	10.00	1.00	0.00	11.00	
FloorHand	Vazquez, Helio	10.00	1.00	0.00	11.00	
FloorHand	Rivera Jr., Julio C.	10.00	1.00	0.00	11.00	
FloorHand	Martinez Castaneda, Alejandro	2.50	0.50	0.00	3.00	

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Signature

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(713) 935-8901 (FAX)



540002

Unit # C1002

Daily Work Ticket

Day #

Customer Name Chevron			Customer AFE # WBS:UWRWE-A3183- ABN Bobby Espinosa		Date: 3/29/2023
Mailing Address		City	State	Zip	County
		CO			Weld County, CO
Field	Lease	Well			Order #
		STROH H12-18			
TVD	MD	Calculated Horizontal Length			Company Rep
00	00	0			Bobby Espinosa

Work Description	
P&A	✓

Sub Code Description	
Cement	✓

Description	Qty	Rate	Disc	Total	Stage
Turnkey PA Cement Pump Charge	2.00 @ \$0.00		0.00%	\$0.00	
Defoamer	2.00 @ \$0.00		0.00%	\$0.00	
Cement (neat)	420.00 @ \$0.00		0.00%	\$0.00	
Mud Flush	10.00 @ \$0.00		0.00%	\$0.00	

TOTAL BILLABLE AMT \$0.00

Description of Work Start Time 05:30 AM Stop Time 07:00 PM

From	To	Hours	Description	Details	Stage
5:30:38 AM	6:30:38 AM	1	RU/RD cement crew	C1002, MOB to location, Plug #1: 2-3/8" 4.7#, at 2,420' in 4-1/2" 11.6#, Pumped 5 fresh, 10 sxs or 2 bbl. of slurry, displaced 8.3 bbl.	
6:30:38 AM	7:30:38 AM	1	RU/RD cement crew	cement from 2,420' – 2,291', RD valve, washout, RDMO, stand by, RD valve, washout, RDMO at 8:30 am, MOB to location, Plug #2: 4-	
7:30:38 AM	8:30:38 AM	1	RU/RD cement crew	1/2" 11.6# perf at 930', Pumped 5 fresh, 10 mud flush, 410 sxs or 84 bbl. of slurry, 80 bbl. to surface, 4 bbl. top off, cement from 930' –	
8:30:38 AM	9:30:38 AM	1	RU/RD cement crew	0', RD valve, washout, RDMO, Cement details: Class G, 15.8#, 1.15 yield, Water details: Temp: 95°F, PH: 7.1 Chlorides: <150 ppm, non rev: Pretrip and	

Payroll Section					
Employee		Rev Hours	Travel Hours	Non Rev Hours	Total
Tool Pusher	Held, Robert	7.00	0.00	1.00	8.00
Operator	Garcia, Rodolfo F.	7.00	0.00	1.00	8.00

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Ranger Representative

Customer/Agent

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