

FORM  
5Rev  
12/20State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403211854

Date Received:

01/24/2023

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☐ Final completion ☒ Preliminary completion

OGCC Operator Number: 10670

Contact Name: DUSTIN DYK

Name of Operator: BISON IV OPERATING LLC

Phone: (720) 543-7951

Address: 518 17TH STREET SUITE 1800

Fax:

City: DENVER

State: CO

Zip: 80202

Email: aakers@bisonog.com

API Number 05-123-49658-00

County: WELD

Well Name: Canvasback

Well Number: 32-33-6HN

Location: QtrQtr: SWNW Section: 32 Township: 9N Range: 60W Meridian: 6  
FNL/FSL FEL/FWL

Footage at surface: Distance: 1898 feet Direction: FNL Distance: 645 feet Direction: FWL

As Drilled Latitude: 40.707662 As Drilled Longitude: -104.123780

GPS Data: GPS Quality Value: 1.4 Type of GPS Quality Value: PDOP Date of Measurement: 10/24/2022

\*\* If directional footage at Top of Prod. Zone Dist: 2276 feet Direction: FNL Dist: 470 feet Direction: FWL  
Sec: 32 Twp: 9N Rng: 60W\*\* If directional footage at Bottom Hole Dist: 2276 feet Direction: FNL Dist: 470 feet Direction: FWL  
Sec: 32 Twp: 9N Rng: 60W

Field Name: WILDCAT

Field Number: 99999

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 10/07/2022 Date TD: 10/07/2022 Date Casing Set or D&amp;A: 10/07/2022

Rig Release Date: 10/11/2022 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 1922 TVD\*\* 1849 Plug Back Total Depth MD 1878 TVD\*\* 1805

Elevations GR 4946 KB 4961

Digital Copies of ALL Logs must be Attached ☐

List All Logs Run:

NO LOGS TO UPLOAD

## FLUID VOLUMES USED IN DRILLING OPERATIONS

(Enter "0" if a type of a fluid was not used. Do not leave blank.)

Total Fluids (bbls): 690

Fresh Water (bbls): 690

Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 0

### CASING, LINER AND CEMENT

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>	<u>Status</u>
CONDUCTOR	26	16	H40	43	0	94	60	94	0	VISU
SURF	13+1/2	9+5/8	J55	40	0	1922	820	1922	0	VISU

Bradenhead Pressure Action Threshold 577 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	

Operator Comments:

Drilling was suspended after setting surface on this well due to economic and logistical reasons. Mallard plans to complete drilling operations on this well second quarter of 2023.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: DUSTIN DYK

Title: CHIEF OPERATING OFFICER Date: 1/24/2023 Email: DDYK@MALLARDEXPLORATION.COM

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
403299415	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
403211869	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
403211854	DRILLING COMPLETION REPORT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403211870	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403451884	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Changed PBDT to 1878', 1805'(MD,TVD)	07/02/2023
Engineer	RTD, Cement job summary incorrect well name.	01/04/2023

Total: 2 comment(s)