

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

Document Number:
403451292

Date Received:

OGCC Operator Number: 10454 Contact Name: Deborah Abrams

Name of Operator: PETROSHARE CORPORATION Phone: (303) 8942100

Address: 9635 MAROON CIRCLE #400 Fax: _____

City: ENGLEWOOD State: CO Zip: 80112 Email: deborah.abrams@state.co.us

For "Intent" 24 hour notice required, Name: _____ Tel: _____

COGCC contact: Email: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-001-06615-00

Well Name: HABEL 'B' Well Number: 1 (OWP)

Location: QtrQtr: SWNW Section: 23 Township: 2S Range: 62W Meridian: 6

County: ADAMS Federal, Indian or State Lease Number: _____

Field Name: LONGBRANCH Field Number: 51450

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.864750 Longitude: -104.297450

GPS Data: GPS Quality Value: 3.4 Type of GPS Quality Value: _____ Date of Measurement: 08/12/2012

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems

Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	7040	7058	05/24/2023	B PLUG CEMENT TOP	6965
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	UNK	24	0	891	600	891	0	VISU
1ST	7+7/8	5+1/2	UNK	15.5	0	7186	200	7186	6090	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6965 with 3 sacks cmt on top. CIBP #2: Depth 6130 with 3 sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at 22360 ft. with 50 sacks. Leave at least 100 ft. in casing 2169 CICR Depth
 Perforate and squeeze at 941 ft. with 100 sacks. Leave at least 100 ft. in casing 687 CICR Depth
 Perforate and squeeze at 100 ft. with 40 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 28
 Surface Plug Setting Date: 05/26/2023 Cut and Cap Date: 06/23/2023

*Wireline Contractor: SureFire *Cementing Contractor: Bohler
 Type of Cement and Additives Used: Type G
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

Wireline contractor did not provide a Wireline Summary. Details provided in Ops Summary.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Deborah Abrams
 Title: OWP Date: _____ Email: deborah.abrams@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

<u>COA Type</u>	<u>Description</u>
0 COA	

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
403451296	OPERATIONS SUMMARY
403451297	WELLBORE DIAGRAM
403451300	CEMENT BOND LOG

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)