

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number: _____

Date Received: _____

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 61250	Contact Name and Telephone Tracy Akers
Name of Operator: Mull Drilling CO	No: 342-1813
Address: 1700 N Waterfront Pkwy B# 1200	Email: takers@mulldrilling
City: Cheyenne Wells State: CO Zip: 80810	
API Number: 05-017-010891 OGCC Facility ID Number: _____	
Well/Facility Name: NWAU Well/Facility Number: 25 WIW	
Location Qtr: NENW Section: 6 Township: 14 S Range: 42 W Meridian: _____	

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: 07/10/2018

Test Type:
 Test to Maintain SI/TA status 5- year UIC Reset Packer
 Verification of Repairs Annual UIC Test

Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test	Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Injection/Producing Zone(s): Morrow	Bridge Plug or Cement Plug Depth: na
Perforated Interval: 5300'-5320'	
Open Hole Interval:	

Tubing Casing/Annulus Test			
Tubing Size: 2.875	Tubing Depth: 5260'	Top Packer Depth: 5266'	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Test Data				
Test Date: 6/26/23	Well Status During Test: IS	Casing Pressure Before Test: 0 PSI	Initial Tubing Pressure: -2" Hg	Final Tubing Pressure: -2" Hg
Casing Pressure Start Test: 350 PSI	Casing Pressure - 5 Min.: 350 PSI	Casing Pressure - 10 Min.: 350 PSI	Casing Pressure Final Test: 350 PSI	Pressure Loss or Gain During Test: 0 PSI

Test Witnessed by State Representative? Yes No

OGCC Field Representative (Print Name): Brian Welsh

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Tracy Akers

Signed: Tracy Akers Title: Prod. Foreman Date: 06/26/2023

OGCC Approval: Brian Welsh Title: Field Inspector Date: 6/26/23

Conditions of Approval, if any:

Form 42 # 403438717
Insp Doc # 701007114