

FORM  
5A

Rev  
09/20

## State of Colorado

### Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

403382915

Date Received:

#### COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960

2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY

3. Address: 410 17TH STREET SUITE #1400

City: DENVER State: CO Zip: 80202

4. Contact Name: Elaine Winick

Phone: (303) 294-7806

Fax:

Email: ewinick@civiresources.com

5. API Number 05-123-51730-00

7. Well Name: State Antelope

8. Location: QtrQtr: SWNW Section: 2 Township: 5N Range: 62W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 44-14-3HN

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING  
Treatment Date: 03/24/2023 End Date: 03/29/2023 Date this Formation was Completed: 06/01/2023  
Perforations Top: 7267 Bottom: 11647 No. Holes: 968 Hole size: 36/100 Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

Frac'd Niobrara with 22 stage plug and perf:  
7144270 total pounds proppant pumped: 5120663 pounds 40/70 mesh; 2023607 pounds 100 mesh;  
247094 total bbls fluid pumped: 241197 bbls gelled fluid; 5612 bbls fresh water and 285 bbls 15% HCl Acid.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 247094 Max pressure during treatment (psi): 8824  
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30  
Type of gas used in treatment: Min frac gradient (psi/ft): 0.92  
Total acid used in treatment (bbl): 285 Number of staged intervals: 22  
Recycled or Reused Fluids used in treatment (bbl): 0 Flowback volume recovered (bbl): 0  
Fresh water used in treatment (bbl): 5612 Disposition method for flowback: DISPOSAL  
Total proppant used (lbs): 7144270

Fracture stimulations must be reported on FracFocus.org

### Test Information:

06/17/2023 Hours: 24 Bbl oil: 242 Mcf Gas: 131 Bbl H2O: 444  
Calculated 24 hour rate: Bbl oil: 242 Mcf Gas: 131 Bbl H2O: 444 GOR: 541  
Test Method: flowing Casing PSI: 179 Tubing PSI: 611 Choke Size: 18/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1310 API Gravity Oil: 39  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6874 Tbg setting date: 05/20/2023 Packer Depth: 6872  
Reason for Non-Production:   
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt   
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

TPZ 716 FSL & 480 FEL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Elaine Winick  
Title: Completions Tech Date: Email ewinick@civiresources.com

## Attachment List

Att Doc Num Name

403443058 WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)