

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/28/2023

Submitted Date:

06/29/2023

Document Number:

693806228**FIELD INSPECTION FORM**Loc ID 314637 Inspector Name: BROWNING, CHUCK On-Site Inspection ☐ 2A Doc Num: **Operator Information:**OGCC Operator Number: 10779Name of Operator: SCOUT ENERGY MANAGEMENT LLCAddress: 13800 MONTFORT DRIVE SUITE 100City: DALLAS State: TX Zip: 75240**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:6 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Sanford, Anita	970-640-3572	anita.sanford@scoutep.com	Regulatory Specialist
Johnson, Mike	972-674-8679	Mike.Johnson@scoutep.com	Regional Manager
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector
Labowskie, Steve		steve.labowskie@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
229171	WELL	TA	07/19/2017	ERIW	103-06256	FEE 69	AO

General Comment:Well converted to observation well (OBW). 5 yr MIT. Wellhead inspection only.

Location

Lease Road:			
Type	Main		
comment:			
Corrective Action		Date:	
Type	Access		
comment:			
Corrective Action		Date:	

Overall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-675-3700

Corrective Action:

Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 229171 Type: WELL API Number: 103-06256 Status: TA Insp. Status: AO

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg _____ Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: WEBR
 TC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: 09/11/2018
 Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: _____

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: 5 Year Tbg psi: 0 Csg psi: 362 BH psi: 0

Insp. Status: Pass

Comment: OBW 5 yr MIT. Wellhead inspection only.
Form 42 Doc#403442877 received 6/22/2023, with test scheduled for 7/3/2023.
Test date moved to 6/28/2023 at inspectors request.
Pressure well to 362 psi. Hold for 15 min. Final pressure 357 psi. -5 psi loss. OK
Test witnessed by COGCC using chart on test truck.

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
693806236	Inspection photos 6/28/2023	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6165079