

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/22/2023

Submitted Date:

06/22/2023

Document Number:

702402027

FIELD INSPECTION FORMLoc ID 318931 Inspector Name: Revas, Robbie On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 46290

Name of Operator: KP KAUFFMAN COMPANY INC

Address: 1700 LINCOLN ST STE 4550

City: DENVER State: CO Zip: 80203

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

21 Number of Comments

4 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

| Contact Name | Phone | Email | Comment |
|------------------|--------------|-----------------------------|-----------------|
| , | | cogcc@kpk.com | All Inspections |
| Anderson, Laurel | 970-661-7242 | laurel.anderson@state.co.us | Environmental |
| , | | rwatzman@kpk.com | All Inspections |
| Grabber, Nikki | | nikki.graber@state.co.us | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|-----------------|--------|-------------|------------|-----------|-------------------------------|-------------|
| 242508 | WELL | PR | 02/01/2023 | OW | 123-10299 | UPRR 42 PAN AM D 2 | PR |
| 470886 | TANK BATTERY | AC | 01/15/2020 | | - | UPRR 42 Pan Am D 2 battery | AC |

General Comment:

Location

Overall Good: ☒

| | | | |
|----------------------|----------------------|-------|--|
| Signs/Marker: | | | |
| Type | BATTERY | | |
| Comment: | adequate | | |
| Corrective Action: | | Date: | |
| Type | WELLHEAD | | |
| Comment: | Adequate | | |
| Corrective Action: | | Date: | |
| Type | TANK LABELS/PLACARDS | | |
| Comment: | adequate | | |
| Corrective Action: | | Date: | |

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒

| | | | |
|--------------------|---|----------|-------------------------|
| Spills: | | | |
| Type | Area | Volume | |
| Crude Oil | Tank | <= 1 bbl | |
| Comment: | Spill Reporting | | |
| Corrective Action: | Report spill or release of E&P waste or produced fluids Remove free fluids and contact COGCC EPS staff per Rule 912.b. 24 hours to remove free fluids. 24 hours for notification and 72 hours for Initial Form 19 Report. | | Date: <u>06/25/2023</u> |
| Crude Oil | Tank | <= 1 bbl | |
| Comment: | Remediation of Spills/Releases | | |
| Corrective Action: | Contact COGCC EPS staff regarding Rule 912.c. | | Date: <u>06/24/2023</u> |
| Crude Oil | Tank | <= 1 bbl | |
| Comment: | Spill on East side of the East Crude tank appears mixed with water. Stained soil was first reported on 11/23/2021 FIR Doc #699304532 then on 5/16/2022 FIR Doc #702400467. | | |
| Corrective Action: | Control and contain spills/releases and clean up per Rule 912.a. 24 hours to remove free fluids. 30-days to remove stained soil. | | Date: <u>07/24/2023</u> |

In Containment: Yes

Comment: Unlined Berm around Tank Battery☐ Multiple Spills and Releases?

| | | | |
|--------------------|--------------|-------|--|
| Fencing/: | | | |
| Type | PUMP JACK | | |
| Comment: | hog fence | | |
| Corrective Action: | | Date: | |
| Type | TANK BATTERY | | |

| | | | |
|--------------------|---|-------|--|
| Comment: | Barb wire | | |
| Corrective Action: | | Date: | |
| Type | SEPARATOR | | |
| Comment: | barb wire | | |
| Corrective Action: | | Date: | |
| Type | OTHER | | |
| Comment: | ancillary equipment has fabricated steel pipe and round stock | | |
| Corrective Action: | | Date: | |
| Type | OTHER | | |
| Comment: | Gas Meter Run has Ag panel | | |
| Corrective Action: | | Date: | |

| | | | |
|---------------------------------|--|-------|-----------------|
| Equipment: | | | corrective date |
| Type: Gas Meter Run | # 1 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Horizontal Heater Treater | # 1 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Pump Jack | # 1 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Bradenhead | # 1 | | |
| Comment: | Appears plumbed to surface | | |
| Corrective Action: | | Date: | |
| Type: Prime Mover | # 1 | | |
| Comment: | Electric motor | | |
| Corrective Action: | | Date: | |
| Type: Bird Protectors | # 1 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Ancillary equipment | # 1 | | |
| Comment: | electric panel, meter box and transformers | | |
| Corrective Action: | | Date: | |

Tanks and Berms:

| Contents | # | Capacity | Type | Tank ID | SE GPS | |
|--------------------|--|----------|-----------|---------|-----------------------|------------------|
| CRUDE OIL | 1 | 300 BBLS | STEEL AST | | 40.128950,-104.781420 | |
| Comment: | Tank is rusted, or pitted and shows evidence of inadequate repair. | | | | | |
| Corrective Action: | Inspect, maintain and repair tanks to comply with rule 609.b. | | | | | Date: 07/22/2023 |

Paint

| | | |
|------------------|----------|--|
| Condition | Adequate | |
| Other (Content) | | |
| Other (Capacity) | | |
| Other (Type) | | |

Berms

| | | | | | |
|--------------------|----------|---------------------|---------------------|-------------|-------|
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance | |
| Earth | Adequate | Walls Sufficient | Base Sufficient | Adequate | |
| Comment: | | | | | |
| Corrective Action: | | | | | Date: |

| | | | | | | |
|--------------------|---|----------|-----------|---------|--------|-------|
| Contents | # | Capacity | Type | Tank ID | SE GPS | |
| PRODUCED WATER | 1 | 300 BBLs | STEEL AST | | , | |
| Comment: | | | | | | |
| Corrective Action: | | | | | | Date: |

Paint

| | | |
|------------------|----------|--|
| Condition | Adequate | |
| Other (Content) | | |
| Other (Capacity) | | |
| Other (Type) | | |

Berms

| | | | | | |
|--------------------|------------------------------------|---------------------|---------------------|-------------|-------|
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance | |
| Earth | Adequate | Walls Sufficient | Base Sufficient | Adequate | |
| Comment: | Shares containment with crude tank | | | | |
| Corrective Action: | | | | | Date: |

Wells Served By Facilities Above

| |
|------------|
| API Number |
| 123-10299 |

AirsID

| | |
|------------|--------|
| API Number | AirsID |
|------------|--------|

Venting:

| | | | |
|--------------------|----|--|-------|
| Yes/No | NO | | |
| Comment: | | | |
| Corrective Action: | | | Date: |

Flaring:

| | | | |
|--------------------|--|--|-------|
| Type | | | |
| Comment: | | | |
| Corrective Action: | | | Date: |

Inspected FacilitiesFacility ID: 242508 Type: WELL API Number: 123-10299 Status: PR Insp. Status: PR**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____Comment: SI

Corrective Action: _____ Date: _____

BradenHeadDate of Last Brhd Test: 05/25/2022 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____ Date: _____

Facility ID: 470886 Type: TANK API Number: - Status: AC Insp. Status: AC

Reclamation - Storm Water - Pit**Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Gravel | Pass | Gravel | Pass | | | |

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

| Comment | User | Date |
|---|--------|------------|
| <p>COGCC Inspection Report Summary</p> <p>On Thursday 6-22-2023 at approximately 1530 hrs. I, Inspector Robbie Revas, Conducted an on-site inspection: Inspection Due to a Complaint Doc # 403440877, any CA from previous inspections are still active, valid and need to be addressed.</p> <p>Operator: KP Kauffman</p> <p>Location name: UPRR 42 Pan Am D2 Well</p> <p>API #05-123-10299</p> <p>County: Weld</p> <p>Weather: Cloudy/raining.</p> <p>Location: Muddy.</p> <p>While there, I observed a wellsite and tank battery, SI at the time of the inspection.</p> <p>During this inspection, I observed the following possible compliance issues:</p> <p>912.a Spills/Releases: Spill on the ES the Crude oil tank, CA date 7-22-2023 & 24 hrs for free fluid.</p> <p>912.b Spill Reporting: Report Spill or Release within 72 Hrs, CA date 6-25-2023</p> <p>912.c Remediation of Spill/Releases: Contact COGCC EPS staff regarding Rule 912.c, CA date 6-24-2023.</p> <p>609.b Crude oil and Condensate Tanks: Tank is pitted, leaking and in disrepair, CA date 7-22-2023</p> <p>See attached photos.</p> <p>I spoke with KP Kauffman Supervisor Mani Silva about the spill and he sent a vacuum truck and crew to remove the free liquid while I was on location.</p> <p>A follow up site inspection is needed to ensure that the addressed Compliance issues comply with COGCC rules.</p> | revasr | 06/22/2023 |

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/webblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|----------------------|---|
| 403443207 | INSPECTION SUBMITTED | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6158316 |
| 702402028 | location pics | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6158313 |