

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 05/30/2023 Document Number: 403417192

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 10633 Contact Person: James Miller Company Name: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (720) 984-7460 Address: 1801 CALIFORNIA STREET #2500 Email: jmiller@civiresources.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 332594 Location Type: Production Facilities Name: ARISTOCRAT ANGUS-63N65W Number: 2SWSE County: WELD Qtr Qtr: SWSE Section: 2 Township: 3N Range: 65W Meridian: 6 Latitude: 40.248839 Longitude: -104.628592

Description of Corrosion Protection

Description of Integrity Management Program

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 478473 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 332594 Location Type: Well Site [] Name: ARISTOCRAT ANGUS-63N65W Number: 2SWSE

County: WELD

No Location ID

Qtr Qtr: SWSE Section: 2 Township: 3N Range: 65W Meridian: 6

Latitude: 40.248839 Longitude: -104.628592

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: _____ Date Construction Completed: 08/12/2007

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 06/29/2023

Pre-Abandonment 30-day Notice

Removed per Rule 1105.d.(2)

Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:

- A. A surface owner agreement executed by a surface owner allows abandonment in place.
- B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
- C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
- D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
- E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
- F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
- G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
- H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.

Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

The flowline serving the ARISTOCRAT ANGUS 4-8-2 (05-123-26091) will be removed in its entirety via the open trench method. Once the flowline is removed, the trench will be backfilled and the land surface will be graded.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 478469 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 332218 Location Type: _____ Well Site

Name: ARISTOCRAT PC Number: H11-27D

County: WELD No Location ID

Qtr Qtr: SESE Section: 2 Township: 3N Range: 65W Meridian: 6

Latitude: 40.248380 Longitude: -104.622720

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 02/18/2004

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: 11/09/2022

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

The flowline serving the Aristocrat Angus 44-2A was removed in its entirety via the open trench method. The trench was backfilled and the land surface was graded.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 478472 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 332594 Location Type: Well Site

Name: ARISTOCRAT ANGUS-63N65W Number: 2SWSE

County: WELD No Location ID

Qtr Qtr: SWSE Section: 2 Township: 3N Range: 65W Meridian: 6

Latitude: 40.248839 Longitude: -104.628592

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Date Construction Completed: 12/13/2011

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 06/29/2023

Pre-Abandonment 30-day Notice

- Removed per Rule 1105.d.(2)
- Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
 - A. A surface owner agreement executed by a surface owner allows abandonment in place.
 - B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
 - C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
 - D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
 - E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
 - F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
 - G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
 - H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

The flowline serving the ARISTOCRAT ANGUS 5-6-2 (05-123-33025) will be removed in its entirety via the open trench method. Once the flowline is removed, the trench will be backfilled and the land surface will be graded.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 478470 Flowline Type: Wellhead Line Action Type: Pre-Abandonment Notice

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 332594 Location Type: Well Site

Name: ARISTOCRAT ANGUS-63N65W Number: 2SWSE

County: WELD No Location ID

Qtr Qtr: SWSE Section: 2 Township: 3N Range: 65W Meridian: 6

Latitude: 40.248839 Longitude: -104.628592

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: _____ Date Construction Completed: 11/14/2011

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OFF LOCATION FLOWLINE Pre-Abandonment Notice

Date: 06/29/2023

Pre-Abandonment 30-day Notice

- Removed per Rule 1105.d.(2)
- Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
 - A. A surface owner agreement executed by a surface owner allows abandonment in place.
 - B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
 - C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
 - D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
 - E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
 - F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
 - G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
 - H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

The flowline serving the ARISTOCRAT ANGUS 6-4-2 (05-123-33027) will be removed in its entirety via the open trench method. Once the flowline is removed, the trench will be backfilled and the land surface will be graded.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 478471 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 332594 Location Type: Well Site

Name: ARISTOCRAT ANGUS-63N65W Number: 2SWSE

County: WELD No Location ID

Qtr Qtr: SWSE Section: 2 Township: 3N Range: 65W Meridian: 6

Latitude: 40.248839 Longitude: -104.628592

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: _____ Date Construction Completed: 04/06/1993

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: 04/01/2023

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

The flowline serving the ARISTOCRAT ANGUS 34-2 will be removed in its entirety via the open trench method. Once the flowline is removed, the trench will be backfilled and the land surface will be graded.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 478474 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 328924 Location Type: Well Site
Name: ARISTOCRAT ANGUS-63N65W Number: 2NWSE
County: WELD No Location ID
Qtr Qtr: NWSE Section: 2 Township: 3N Range: 65W Meridian: 6
Latitude: 40.252887 Longitude: -104.628646

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: _____ Date Construction Completed: 01/01/1999
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: 04/01/2023

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

The flowline serving the Aristocrat Angus 33-2 will be removed in its entirety via the open trench method. Once the flowline is removed, the trench will be backfilled and the land surface will be graded.

OPERATOR COMMENTS AND SUBMITTAL

Comments Form 44 filed to report PRE-ABANDONMENT notification. The following flowlines will be removed in their entirety:
12333027_FL: serviced the ARISTOCRAT ANGUS 6-4-2 (05-123-33027)
12326091_FL: serviced the ARISTOCRAT ANGUS 4-8-2 (05-123-26091)
12333025_FL: serviced the ARISTOCRAT ANGUS 5-6-2 (05-123-33025)
GIS data has previously been submitted. It is anticipated that abandonment operations will start on or about 6/29/2023.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 05/30/2023 Email: flowlines@civiresources.com

Print Name: Stephany Olsen Title: Sr. Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ **Director of COGCC** Date: _____

Conditions of Approval

COA Type

Description

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Attachment Check List

Att Doc Num

Name

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Total Attach: 0 Files

General Comments

User Group

Comment

Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)