

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/01/2023

Submitted Date:

06/28/2023

Document Number:

701103766

FIELD INSPECTION FORMLoc ID 334563 Inspector Name: LONGWORTH, MIKE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

3 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
, Caerus Piceance		COGCC.inspections@caerusoilandgas.com	Piceance inspections only

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
259382	WELL	PR	10/17/2001	GW	045-07720	ROSE RANCH 10-16 (I10)	EG
259383	WELL	PR	08/30/2001	GW	045-07721	ANDREW 10-15 (I10)	EG
259384	WELL	PR	04/15/2002	GW	045-07722	ROSE RANCH 10-10 (I10)	EG
259385	WELL	PR	05/01/2022	GW	045-07723	ROSE RANCH 10-9A (I10)	EG

General Comment:

Flowline integrity inspection

Inspected Facilities

Facility ID: 259382 Type: WELL API Number: 045-07720 Status: PR Insp. Status: EG

Flowline

#1	Type:	of Lines
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Flowline Description

Flowline Type: _____ Size: _____ Material: _____
 Variance: _____ Age: _____ Contents: _____

Integrity Summary

Failures: _____ Spills: _____ Repairs Made: _____
 Coatings: _____ H2S: _____ Cathodic Protection: _____

Pressure Testing

Witnessed: _____ Test Result: _____ Charted: _____

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☐ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: [Inspection in response to Form 19 Spill Report doc # 403416519](#)
[No excavation of dumphline at time of inspection.](#)

Corrective Action: [Notify Mike Longworth Western Integrity Inspector 48 hours prior to pressure testing of flowline so an opportunity to witness the pressure test can be planned. Document information outlined below on the CA section of COGCC supplemental form 19 spill report to include the following \(compliance of COGCC series 1100 flowline rules\):](#)
 1) Outline root cause of failure resulting in spill (1104.k. Integrity Failure Investigation/Operator Determination)
 2) Measures taken to prevent a recurrence of failure (1102.I Corrosion Control/ 1104.Integrity Management)
 3) Description of flowline repair work completed (1102.j. Repair)
 4) Confirm integrity of flowline repairs/ reconnections (via pressure testing) prior to returning flowline to service (1102.j.4 and 1102.O)
 5) Ensure flowline(s) are isolated and depressurized; associated wells and isolation valves are SI/ OOSLAT to prevent unintentional release per 1102.j.7 (prior to and time of repair).
 6) Any historical/ out of service flowlines exposed in the excavation must be abandoned per COGCC rule 1105 (ends sealed per 1105.e.4).

Date: _____

Facility ID: 259383 Type: WELL API Number: 045-07721 Status: PR Insp. Status: EG

Facility ID: 259384 Type: WELL API Number: 045-07722 Status: PR Insp. Status: EG

Facility ID: 259385 Type: WELL API Number: 045-07723 Status: PR Insp. Status: EG

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
701103767	Flowline integrity inspection 701103766 photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6164118