

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/27/2023

Submitted Date:

06/27/2023

Document Number:

702501535

FIELD INSPECTION FORMLoc ID 314494 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10779

Name of Operator: SCOUT ENERGY MANAGEMENT LLC

Address: 13800 MONTFORT DRIVE SUITE 100

City: DALLAS State: TX Zip: 75240

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

8 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

| Contact Name | Phone | Email | Comment |
|---------------------|----------------|-------------------------------|---------|
| Sanford, Anita | (970) 551-8313 | Anita.Sanford@scoutep.com | |
| Regulatory, Rangely | | RangelyRegulatory@scoutep.com | |
| Johnson, Mike | | Mike.Johnson@scoutep.com | |
| Patterson, Chris | | Chris.Patterson@scoutep.com | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|---------------------|-------------|
| 228839 | WELL | PR | 12/01/2021 | GW | 103-05827 | ASSOCIATED UNIT C 1 | PR |

General Comment:**COGCC Inspection Report Summary**

On Tuesday, 6/27/2023, Inspector Kirby Burchett, conducted a follow up field inspection at Scout Energy Management LLC on the Associated Unit C 1 well, Location #314494, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to FIRR #403405301 from Corrective Action observed during Inspection #702501236 on 5/2/23.

Corrective Action has been addressed.

While there during normal operations no compliance issues were observed.

No follow up inspection is required.

LocationOverall Good: ☐**Signs/Marker:**

| | | | |
|--------------------|------------------------------|-------|--|
| Type | WELLHEAD | | |
| Comment: | No tank battery | | |
| Corrective Action: | | Date: | |
| Type | CONTAINERS | | |
| Comment: | 2 chemical tanks with labels | | |
| Corrective Action: | | Date: | |

Emergency Contact Number:

Comment: (970) 675-3700 or 911

Corrective Action:

Date: _____

Overall Good: ☐**Spills:**

| | | | | |
|------|------|--------|--|--|
| Type | Area | Volume | | |
|------|------|--------|--|--|

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

| | | | |
|---------------------------|-------------------------------|-------|-----------------|
| | | | corrective date |
| Type: Bradenhead | # 1 | | |
| Comment: | Accessible. | | |
| Corrective Action: | | Date: | |
| Type: Ancillary equipment | # 2 | | |
| Comment: | Chemical tanks on containment | | |
| Corrective Action: | | Date: | |
| Type: Deadman # & Marked | # 4 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Submersible Pump | # 1 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Venting:

| | | | |
|--------------------|----|-------|--|
| Yes/No | NO | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Flaring:

| | | | |
|--------------------|--|-------|--|
| Type | | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

| Inspected Facilities | | | | | | | | | |
|----------------------|-------------------|-------|------|-------------|-----------|---------|----|---------------|----|
| Facility ID: | 228839 | Type: | WELL | API Number: | 103-05827 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | Submersible pump. | | | | | | | | |
| Corrective Action: | | | | Date: | | | | | |

Reclamation - Storm Water - Pit**Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|--|--------------------------|---------|
| Berms | | | | | | |
| Ditches | | | | | | |
| Tracking Pad | | | | | | |
| | | Tracking Pad | | | | |
| | | | | Material Handling And Spill Prevention | | |

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-------------------|---|
| 702501536 | Inspection Photos | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6162748 |