

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/21/2023

Submitted Date:

06/21/2023

Document Number:

702501498

FIELD INSPECTION FORMLoc ID 315542 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10779

Name of Operator: SCOUT ENERGY MANAGEMENT LLC

Address: 13800 MONTFORT DRIVE SUITE 100

City: DALLAS State: TX Zip: 75240

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

4 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Sanford, Anita	(970) 551-8313	Anita.Sanford@scoutep.com	
Regulatory, Rangely		RangelyRegulatory@scoutep.com	
Johnson, Mike		Mike.Johnson@scoutep.com	
Patterson, Chris		Chris.Patterson@scoutep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
231012	WELL	TA	02/13/2018	OW	103-08681	CHEVRON FEE 125X	TA

General Comment:**COGCC Inspection Report Summary**

On Wednesday, 6/21/2023, Inspector Kirby Burchett, conducted a routine field inspection at Scout Energy Management LLC while on location to witness a scheduled Mechanical Integrity Test on the Chevron Fee 125X well, Location #315542, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Passing MIT losing 6 psi in 15 minutes from 500 psi to 494 psi.

No follow up inspection is required.

LocationOverall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: (970) 675-3700 or 911

Corrective Action: Date: Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

Type: Bradenhead	# 1		corrective date
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	231012	Type:	WELL	API Number:	103-08681	Status:	TA	Insp. Status:	TA
Idle Well									
Purpose: <input type="checkbox"/> Shut In <input checked="" type="checkbox"/> Temporarily Abandoned Reminder: _____									
<div><div>Comment:</div><div>Mechanical Integrity Test Packer set @ 5889'. Weber perforations 5954'-6394'. Initial tubing – 860 psi. Production casing– 0 psi. Surface casing – 0 psi. Test Production casing to 500 psi. 5 min – 495 psi. 10 min – 495 psi. 15 min – 494 psi. Pressure loss – 6 psi. Final tubing – 910 psi. Surface casing – 0 psi. MIT passed to maintain SI/TA status.</div></div>									
Corrective Action: _____ Date: _____									

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches						
Berms						

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702501510	Form 21	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6156422
702501511	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6156423