

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/21/2023

Submitted Date:

06/21/2023

Document Number:

702501495

FIELD INSPECTION FORM

Loc ID 315763 Inspector Name: Burchett, Kirby On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10779
Name of Operator: SCOUT ENERGY MANAGEMENT LLC
Address: 13800 MONTFORT DRIVE SUITE 100
City: DALLAS State: TX Zip: 75240

Findings:

- 4 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Sanford, Anita	(970) 551-8313	Anita.Sanford@scoutep.com	
Patterson, Chris		Chris.Patterson@scoutep.com	
Johnson, Mike		Mike.Johnson@scoutep.com	
Regulatory, Rangely		RangelyRegulatory@scoutep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
231519	WELL	TA	06/11/2018	OW	103-09190	UNION PACIFIC 142Y28	TA

General Comment:

[COGCC Inspection Report Summary](#)

On Wednesday, 6/21/2023, Inspector Kirby Burchett, conducted a routine field inspection at Scout Energy Management LLC while on location to witness a scheduled Mechanical Integrity Test on the Union Pacific 142Y28 well, Location #315763, in Rio Blanco County, Colorado. This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Passing MIT losing 2 psi in 15 minutes from 505 psi to 503 psi.

No follow up inspection is required.

Location

Overall Good:

Signs/Marker:

	Type WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	(970) 675-3700 or 911		
Corrective Action:		Date:	

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

	Type: Bradenhead	# 1			corrective date
Comment:					
Corrective Action:					Date:
Type: Deadman # & Marked		# 4			
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 231519 Type: WELL API Number: 103-09190 Status: TA Insp. Status: TA

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Mechanical Integrity Test
Packer set @ 5592'.
Weber perms 5744'-6440'.
Initial tubing – 1500 psi. Production casing– 0 psi. Surface casing – 0 psi.
Test Production casing to 505 psi.
5 min – 505 psi. 10 min – 504 psi. 15 min – 503 psi. Pressure loss – 2 psi.
Final tubing – 1620 psi. Surface casing – 0 psi.
MIT passed to maintain SI/TA status.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches						
Berms						

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702501506	Form 21	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6156416
702501507	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6156417