

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109



FOR OGCC USE ONLY

Jun 21, 2023 at 5:55:17 PM

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Document Number: _____

Date Received: _____

Complete the
Attachment Checklist

OGCC Operator Number: 10779 Contact Name and Telephone: Anita Sanford
Name of Operator: Scout No: (970) 551-8313
Address: 100 Chevron Road Email: anita.sanford@scoutep.com
City: Rangely State: CO Zip: 81648
API Number: 05-103-05825 OGCC Facility ID Number: 47443 / Rangely Field 72370
Well/Facility Name: GRAY Well/Facility Number: B 17
Location QtrQtr: SESE Section: 12 Township: 2N Range: 102W Meridian: 6th

	Oper	OGCC
Pressure Chart	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Cement Bond Log	<input type="checkbox"/>	<input type="checkbox"/>
Tracer Survey	<input type="checkbox"/>	<input type="checkbox"/>
Temperature Survey	<input type="checkbox"/>	<input type="checkbox"/>
Inspection Number	<input checked="" type="checkbox"/>	<input type="checkbox"/>

☒ SHUT-IN PRODUCTION WELL☐ INJECTION WELLLast MIT Date: 04/22/2014

Test Type:

☒ Test to Maintain SI/TA status☐ 5- year UIC☐ Reset Packer☐ Verification of Repairs☐ Annual UIC Test

Describe Repairs or Other Well Activities: _____

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Wellbore Data at Time of Test

Injection/Producing Zone(s)

Perforated Interval:

Open Hole Interval:

Weber

6487-6785

Tubing Casing/Annulus Test

Tubing Size:

Tubing Depth:

Top Packer Depth:

2 7/8'

6294.8

6279.4

Multiple Packers?

☐ Yes☒ No

Test Data

Test Date

Well Status During Test

Casing Pressure Before Test

Initial Tubing Pressure

Final Tubing Pressure

Casing Pressure Start Test

Casing Pressure - 5 Min.

Casing Pressure - 10 Min.

Casing Pressure Final Test

Pressure Loss or Gain During Test

6-21-23

TA - OBW

0

0

0

535

533

532

532

-3

Test Witnessed by State Representative?

☒ Yes☐ No

OGCC Field Representative (Print Name):

~~Kyle Granahan~~

Kirby Burchett

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Anita Sanford Form 42# 403425035Field Inspection # 702501501Signed: Anita Sanford Title: Regulatory Analyst

Date: _____

OGCC Approval: Kirby Burchett Title: Compliance InspectorDate: 6/21/23

Conditions of Approval, if any: _____