



Jun 21, 2023 at 6:14:41 PM

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressurees must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Document Number:

Date Received:

Complete the Attachment Checklist

Oper OGCC

Pressure Chart	✓	
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number	✓	

OGCC Operator Number: 10779  
Name of Operator: Scout  
Address: 100 Chevron Road  
City: Rangely State: CO Zip: 81648  
API Number: 05-103-07010 OGCC Facility ID Number: 47443 / Rangely Field 72370  
Well/Facility Name: A.C. McLAUGHLIN Well/Facility Number: 57X  
Location QtrQtr: SWNE Section: 10 Township: 2N Range: 103W Meridian: 6th

Contact Name and Telephone  
Anita Sanford  
No: (970) 551-8313  
Email: anita.sanford@scoutep.com

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date: 06/13/2018

Test Type:

☐ Test to Maintain SI/TA status  
☐ Verification of Repairs

☐ 5-year UIC  
☐ Annual UIC Test

☐ Reset Packer

Describe Repairs or Other Well Acitivities:

Wellbore Data at Time of Test

Injection/Producing Zone(s) Weber  
Perforated Interval:  
Open Hole Interval: 6316-6578

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test

Tubing Size: 2 7/8' Tubing Depth: 6110.4 Top Packer Depth: 6102.6 Multiple Packers? ☐ Yes ☐ No

Test Data

Test Date 6-21-23	Well Status During Test TA - OBW	Casing Pressure Before Test 0	Initial Tubing Pressure 0	Final Tubing Pressure 0
Casing Pressure Start Test 505	Casing Pressure - 5 Min. 501	Casing Pressure - 10 Min. 499	Casing Pressure Final Test 498	Pressure Loss or Gain During Test -7 psi

Test Witnessed by State Representative?

☒ Yes ☐ No

OGCC Field Representative (Print Name):

Kirby Burchett

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Anita Sanford Form 42# 403425044

Field Inspection # 702501580

Signed: [Signature] Title: Regulatory Analyst

Date:

OGCC Approval: Kirby Burchett Title: Compliance Inspector

Date: 6/21/23

Conditions of Approval, if any: