

State of Colorado Oil and Gas Conservation Commission

Jun 21, 2023 at 4:49:08 PM

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number: _____

Date Received: _____

MECHANICAL INTEGRITY TEST

- Duration of the pressure test must be a minimum of 15 minutes.
- An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
- For production wells, test pressures must be a at minimum of 300 psig.
- New injection wells must be tested to maximum requested injection pressure.
- For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
- A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
- Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
- OGCC notification must be provided 10 days prior to the test via Form 42.
- Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: <u>10779</u>	Contact Name and Telephone <u>Anita Sanford</u>
Name of Operator: <u>Scout</u>	No: <u>(970) 551-8313</u>
Address: <u>100 Chevron Road</u>	Email: <u>anita.sanford@scoutep.com</u>
City: <u>Rangely</u> State: <u>CO</u> Zip: <u>81648</u>	
API Number: <u>05-103-08681</u> OGCC Facility ID Number: <u>47443 / Rangely Field 72370</u>	
Well/Facility Name: <u>FEE</u> Well/Facility Number: <u>125X</u>	
Location QtrQtr: <u>SWNW</u> Section: <u>20</u> Township: <u>2N</u> Range: <u>102W</u> Meridian: <u>6th</u>	

	Oper	OGCC
Pressure Chart	✓	
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		✓

SHUT-IN PRODUCTION WELL **INJECTION WELL** Last MIT Date: 05/18/2018

Test Type:

- Test to Maintain SI/TA status 5- year UIC Reset Packer
 Verification of Repairs Annual UIC Test

Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test			Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Injection/Producing Zone(s) <u>Weber</u>	Perforated Interval: <u>5954-6394</u>	Open Hole Interval:	
			Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test			
Tubing Size: <u>2 7/8'</u>	Tubing Depth: <u>5925</u>	Top Packer Depth: <u>5889</u>	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Test Data				
Test Date <u>6-21-23</u>	Well Status During Test <u>TA - OBW</u>	Casing Pressure Before Test <u>0</u>	Initial Tubing Pressure <u>860</u>	Final Tubing Pressure <u>910</u>
Casing Pressure Start Test <u>500</u>	Casing Pressure - 5 Min. <u>495</u>	Casing Pressure - 10 Min. <u>495</u>	Casing Pressure Final Test <u>494</u>	Pressure Loss or Gain During Test <u>-6 psi</u>

Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	OGCC Field Representative (Print Name): <u>Kirby Burchett</u>
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Anita Sanford Form 42# 403425012 Field Inspection # 702501498

Signed: Anita Sanford Title: Regulatory Analyst Date: _____

OGCC Approval: Kirby Burchett Title: Compliance Inspector Date: 6/21/23

Conditions of Approval, if any: _____