

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109



FOR OGCC USE ONLY

Document Number:
_____Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

Oper OGCC

Pressure Chart	✓	
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number	✓	

OGCC Operator Number: 10779
Name of Operator: Scout
Address: 100 Chevron Road
City: Rangely State: CO Zip: 81648
Contact Name and Telephone
Anita Sanford
No: (970) 551-8313
Email: anita.sanford@scoutep.com
API Number: 05-103-08681 OGCC Facility ID Number: 47443 / Rangely Field 72370
Well/Facility Name: FEE Well/Facility Number: 125X
Location QtrQtr: SWNW Section: 20 Township: 2N Range: 102W Meridian: 6th

☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELLLast MIT Date: 05/18/2018

Test Type:

☒ Test to Maintain SI/TA status ☐ 5- year UIC ☐ Reset Packer
☐ Verification of Repairs ☐ Annual UIC Test

Describe Repairs or Other Well Activities: _____

Casing Test

Use when perforations or open hole is isolated by
bridge plug or cement plug; use if cased-hole only with
plug back total depth.

Bridge Plug or Cement Plug Depth

Wellbore Data at Time of Test

Injection/Producing Zone(s) Weber Perforated Interval: 5954-6394 Open Hole Interval:

Tubing Casing/Annulus Test

Tubing Size: 2 7/8' Tubing Depth: 5925 Top Packer Depth: 5889 Multiple Packers? ☐ Yes ☒ No

Test Data

Test Date <u>6-21-23</u>	Well Status During Test <u>TA - OBW</u>	Casing Pressure Before Test <u>0</u>	Initial Tubing Pressure <u>860</u>	Final Tubing Pressure <u>910</u>
Casing Pressure Start Test <u>500</u>	Casing Pressure - 5 Min. <u>495</u>	Casing Pressure - 10 Min. <u>495</u>	Casing Pressure Final Test <u>494</u>	Pressure Loss or Gain During Test <u>-6 psi</u>

Test Witnessed by State Representative?

☒ Yes ☐ No

OGCC Field Representative (Print Name):

Kirby Burchett

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Anita Sanford Form 42# 403425012Field Inspection # 702501498Signed: Anita Sanford Title: Regulatory Analyst

Date: _____

OGCC Approval: Kirby Burchett Title: Compliance InspectorDate: 6/21/23

Conditions of Approval, if any: _____