

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

Jun 21, 2023 at 3:42:41 PM
FOR OGCC USE ONLY

Document Number: _____

Date Received: _____

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: <u>10779</u>	Contact Name and Telephone <u>Anita Sanford</u>
Name of Operator: <u>Scout</u>	No: <u>(970) 551-8313</u>
Address: <u>100 Chevron Road</u>	Email: <u>anita.sanford@scoutep.com</u>
City: <u>Rangely</u> State: <u>CO</u> Zip: <u>81648</u>	
API Number: <u>05-103-08760</u> OGCC Facility ID Number: <u>47443 / Rangely Field 72370</u>	
Well/Facility Name: <u>FEE</u> Well/Facility Number: <u>135X</u>	
Location QtrQtr: <u>SW SE</u> Section: <u>28</u> Township: <u>2N</u> Range: <u>102W</u> Meridian: <u>6th</u>	

	Oper	OGCC
Pressure Chart	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Cement Bond Log	<input type="checkbox"/>	<input type="checkbox"/>
Tracer Survey	<input type="checkbox"/>	<input type="checkbox"/>
Temperature Survey	<input type="checkbox"/>	<input type="checkbox"/>
Inspection Number	<input type="checkbox"/>	<input checked="" type="checkbox"/>

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: 05/18/2018

Test Type:
 Test to Maintain SI/TA status 5-year UIC Reset Packer
 Verification of Repairs Annual UIC Test

Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test			Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
Injection/Producing Zone(s) <u>Weber</u>	Perforated Interval: <u>5614-5965</u>	Open Hole Interval:	Bridge Plug or Cement Plug Depth	
Tubing Casing/Annulus Test				
Tubing Size: <u>2 7/8'</u>	Tubing Depth: <u>5468.6</u>	Top Packer Depth: <u>5425.6</u>	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Test Data				
Test Date <u>6-21-23</u>	Well Status During Test <u>TA-OBW</u>	Casing Pressure Before Test <u>0</u>	Initial Tubing Pressure <u>0</u>	Final Tubing Pressure <u>0</u>
Casing Pressure Start Test <u>505</u>	Casing Pressure - 5 Min. <u>504</u>	Casing Pressure - 10 Min. <u>503</u>	Casing Pressure Final Test <u>502</u>	Pressure Loss or Gain During Test <u>-3</u>
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		OGCC Field Representative (Print Name): <u>Kirby Burchett</u>		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Anita Sanford Form 42# 403424993 Field Inspection # 702501497
 Signed: [Signature] Title: Regulatory Analyst Date: _____
 OGCC Approval: Kirby Burchett Title: Compliance Inspector Date: 6/21/23
 Conditions of Approval, if any: _____