

State of Colorado
Oil and Gas Conservation Commission

FOR OGCC USE ONLY

Jun 21, 2023 at 3:59:46 PM

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressurees must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Document Number:

Date Received:

Complete the
Attachment Checklist

OGCC Operator Number: 10779	Contact Name and Telephone	Oper	OGCC
Name of Operator: Scout	Anita Sanford	Pressure Chart	✓
Address: 100 Chevron Road	No: (970) 551-8313	Cement Bond Log	
City: Rangely State: CO Zip: 81648	Email: anita.sanford@scoutep.com	Tracer Survey	
API Number: 05-103-09190 OGCC Facility ID Number: 47443 / Rangely Field 72370		Temperature Survey	
Well/Facility Name: UNION PACIFIC Well/Facility Number: 142Y28			
Location QtrQtr: SENW Section: 28 Township: T2N Range: 102W Meridian: 6th		Inspection Number	✓

☒ SHUT-IN PRODUCTION WELL☐ INJECTION WELL

Last MIT Date: 06/04/2018

Test Type:

☒ Test to Maintain SI/TA status☐ 5- year UIC☐ Reset Packer☐ Verification of Repairs☐ Annual UIC Test

Describe Repairs or Other Well Activities:

350 PSI ONLY

Wellbore Data at Time of Test				Casing Test	
Injection/Producing Zone(s)				Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
Weber		Perforated Interval: 5744-6440		Bridge Plug or Cement Plug Depth	
Open Hole Interval:					
Tubing Casing/Annulus Test					
Tubing Size: 2 7/8'		Tubing Depth: 5604.		Top Packer Depth: 5591.9	
Multiple Packers?		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Test Data					
Test Date: 6-21-23		Well Status During Test: TA- OBW		Casing Pressure Before Test: 0	
Initial Tubing Pressure: 1500		Final Tubing Pressure: 1620			
Casing Pressure Start Test: 505		Casing Pressure - 5 Min: 505		Casing Pressure - 10 Min: 504	
Casing Pressure Final Test: 503		Pressure Loss or Gain During Test: -2			
Test Witnessed by State Representative?				OGCC Field Representative (Print Name):	
<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No				Kyle Granahan Kirby Burchett	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Anita Sanford Form 42# 403425000

Field Inspection # 702501495

Signed: Anita Sanford Title: Regulatory Analyst

Date:

OGCC Approval: Kirby Burchett Title: Compliance Inspector

Date: 6/21/23

Conditions of Approval, if any: