



Jun 21, 2023 at 3:59:46 PM

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressurees must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Document Number: _____

Date Received: _____

Complete the Attachment Checklist

OGCC Operator Number: <u>10779</u>	Contact Name and Telephone <u>Anita Sanford</u>
Name of Operator: <u>Scout</u>	No: <u>(970) 551-8313</u>
Address: <u>100 Chevron Road</u>	Email: <u>anita.sanford@scoutep.com</u>
City: <u>Rangely</u> State: <u>CO</u> Zip: <u>81648</u>	
API Number: <u>05-103-09190</u> OGCC Facility ID Number: <u>47443 / Rangely Field 72370</u>	
Well/Facility Name: <u>UNION PACIFIC</u> Well/Facility Number: <u>142Y28</u>	
Location QtrQtr: <u>SENW</u> Section: <u>28</u> Township: <u>T2N</u> Range: <u>102W</u> Meridian: <u>6th</u>	

	Oper	OGCC
Pressure Chart	✓	
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		✓

SHUT-IN PRODUCTION WELL **INJECTION WELL** Last MIT Date: 06/04/2018

Test Type:

- Test to Maintain SI/TA status 5- year UIC Reset Packer
 Verification of Repairs Annual UIC Test

Describe Repairs or Other Well Activities: _____

350 PSI ONLY

Wellbore Data at Time of Test			Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth
Injection/Producing Zone(s) <u>Weber</u>	Perforated Interval: <u>5744-6440</u>	Open Hole Interval:	

Tubing Casing/Annulus Test			
Tubing Size: <u>2 7/8'</u>	Tubing Depth: <u>5604.</u>	Top Packer Depth: <u>5591.9</u>	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Test Data				
Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
<u>6-21-23</u>	<u>TA- OBW</u>	<u>0</u>	<u>1500</u>	<u>1620</u>
Casing Pressure Start Test <u>505 505</u>	Casing Pressure - 5 Min. <u>505</u>	Casing Pressure - 10 Min. <u>504</u>	Casing Pressure Final Test <u>503</u>	Pressure Loss or Gain During Test <u>-2</u>

Test Witnessed by State Representative? OGCC Field Representative (Print Name):
 Yes No Kyle Granahan Kirby Burchett

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Anita Sanford Form 42# 403425000 Field Inspection # 702501495

Signed: Anita Sanford Title: Regulatory Analyst Date: _____

OGCC Approval: Kirby Burchett Title: Compliance Inspector Date: 6/21/23

Conditions of Approval, if any: