

Jun 21, 2023 at 3:14:06 PM

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FORM  
21  
Rev 9/14

State of Colorado  
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressurees must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the  
Attachment Checklist

Oper OGCC

OGCC Operator Number: 10779	Contact Name and Telephone ANITA SANFORD
Name of Operator: SCOUT	No: (970) 551-8313
Address: 100 Chevron Road	Email: anita.sanford@scoutep.com
City: Rangely State: CO Zip: 81648	
API Number: 05-103-06414 OGCC Facility ID Number: 47443 / Rangely Field 72370	
Well/Facility Name: F.V. LARSON B Well/Facility Number: 14X	
Location QtrQtr: NESE Section: 35 Township: 2N Range: 102W Meridian: 6th	

Pressure Chart	✓	
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number	✓	

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date:

Test Type:

☒ Test to Maintain SI/TA status

☐ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities: WELL SHUT IN 12/29/21; WELL TEMPORARY ABANDONED 05/30/2023

Wellbore Data at Time of Test

Injection/Producing Zone(s) Weber	Perforated Interval: 5786-6337	Open Hole Interval:
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Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test

Tubing Size: 2 7/8'	Tubing Depth: 5610.85	Top Packer Depth: 5603.10	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Test Data

Test Date 6-21-23	Well Status During Test SI	Casing Pressure Before Test 0	Initial Tubing Pressure 50	Final Tubing Pressure 50
Casing Pressure Start Test 510	Casing Pressure - 5 Min. 508	Casing Pressure - 10 Min. 508	Casing Pressure Final Test 507	Pressure Loss or Gain During Test -3 psi

Test Witnessed by State Representative?

☒ Yes

☐ No

OGCC Field Representative (Print Name):

Kirby Burchett

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Anita Sanford

Form 42#

Field Inspection #

Signed:

Title: Regulatory Analyst

Date: 6-21-23

OGCC Approval:

Title:

Date: 6/21/23

Conditions of Approval, if any: