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State of Colorado
Oil and Gas Conservation Commission



FORM 21 Rev 9/14

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number: _____

Date Received: _____

MECHANICAL INTEGRITY TEST

- Duration of the pressure test must be a minimum of 15 minutes.
- An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
- For production wells, test pressures must be a at minimum of 300 psig.
- New injection wells must be tested to maximum requested injection pressure.
- For injection wells, test pressurees must be at least 300 psig or average injection pressure, whichever is greater.
- A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
- Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
- OGCC notification must be provided 10 days prior to the test via Form 42.
- Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 10779

Name of Operator: SCOUT

Address: 100 Chevron Road

City: Rangely State: CO Zip: 81648

API Number: 05-103-06414 OGCC Facility ID Number: 47443 / Rangely Field 72370

Well/Facility Name: F.V. LARSON B Well/Facility Number: 14X

Location QtrQtr: NESE Section: 35 Township: 2N Range: 102W Meridian: 6th

Contact Name and Telephone

ANITA SANFORD

No: (970) 551-8313

Email: anita.sanford@scoutep.com

	Oper	OGCC
Pressure Chart	✓	
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		✓

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: _____

Test Type:

Test to Maintain SI/TA status 5- year UIC Reset Packer

Verification of Repairs Annual UIC Test

Describe Repairs or Other Well Acitivities: WELL SHUT IN 12/29/21; WELL TEMPORARY ABANDONED 05/30/2023

Wellbore Data at Time of Test			Casing Test
Injection/Producing Zone(s)	Perforated Interval:	Open Hole Interval:	Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
<u>Weber</u>	<u>5786-6337</u>		
			Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test			
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
<u>2 7/8'</u>	<u>5610.85</u>	<u>5603.10</u>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Test Data				
Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
<u>6-21-23</u>	<u>SI</u>	<u>0</u>	<u>50</u>	<u>50</u>
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain During Test
<u>510</u>	<u>508</u>	<u>508</u>	<u>507</u>	<u>-3 psi</u>

Test Witnessed by State Representative? Yes No

OGCC Field Representative (Print Name): Kirby Burchett

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Anita Sanford Form 42# _____ Field Inspection # _____

Signed: [Signature] Title: Regulatory Analyst Date: 6-21-23

OGCC Approval: Kirby Burchett Title: Compliance Inspector Date: 6/21/23

Conditions of Approval, if any: _____