

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/19/2023

Submitted Date:

06/21/2023

Document Number:

708300603

**FIELD INSPECTION FORM**Loc ID 334871 Inspector Name: Morris, Matthew On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

19 Number of Comments

5 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211511	WELL	PR	02/01/2010	GW	045-07271	UNOCAL GM 11-1	PR
291645	WELL	PR	07/30/2007	GW	045-14467	WILLIAMS GM 411-1	PR

**General Comment:****COGCC Inspection Report Summary**

On 6/19/2023 at approximately 12:45, Compliance Inspector Matthew Morris conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC, WILLIAMS-67S96W/1NWNW at Location ID #334871 in Garfield County, Colorado.

Normal production operations were observed.

During the inspection, the following compliance issues were observed:

- 1) Debris on location
- 2) Gas meter calibration record not conspicuously posted
- 3) Open-ended load lines on produced water and condensate tanks
- 4) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, and/or Wildlife Management area.

**Location**Overall Good: ☐**Signs/Marker:**

Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

**Emergency Contact Number:**

Comment: 911/(970) 285-9377

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	DEBRIS		
Comment:	Dead vegetation debris on location behind separators and tank battery.		
Corrective Action:	Remove debris from location to comply with Rule 606.	Date:	06/28/2023

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	SEPARATOR		
Comment:	Livestock fencing		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Livestock fencing		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Livestock fencing		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Plunger Lift	# 2		
Comment: Wells on plunger lift			
Corrective Action:		Date:	
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 2		
Comment: No form of pressure monitoring equipment located on Bradenheads. All Bradenhead valves are accessible.			
Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment: Gas meter calibration record not conspicuously posted.			
Corrective Action: Display legible gas meter calibration record in a conspicuous location to comply with Rule 430.d.(2).		Date:	07/01/2023

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	1	300 BBLS	STEEL AST		,	
Comment: Open-ended load line on tank.						
Corrective Action: Secure load line to comply with Rule 608.e.		Date:				07/06/2023

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment: Centralized containment						
Corrective Action:		Date:				
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	200 BBLS	STEEL AST		,	
Comment: Open-ended load line on tank.						
Corrective Action: Secure load line to comply with Rule 608.e.		Date: 07/06/2023				

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		

Other (Type)					
<b>Berms</b>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment: Centralized containment					
Corrective Action:				Date:	
<b>Venting:</b>					
Yes/No	NO				
Comment:					
Corrective Action:				Date:	
<b>Flaring:</b>					
Type					
Comment:					
Corrective Action:				Date:	

Inspected Facilities									
Facility ID:	211511	Type:	WELL	API Number:	045-07271	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			
Facility ID:	291645	Type:	WELL	API Number:	045-14467	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing								
Corrective Action:						Date:			

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Berms				
		Check Dams				
Berms						
		Ditches				
		Compaction				
		Gravel				
Gravel						
		Culverts				
Other	Fail					Insufficient vehicle tracking BMPs
		Sediment Traps				
		Rip Rap				
Compaction	Fail					Location lacks stabilization
Ditches						

Comment: [Location lacks stabilization with insufficient vehicle tracking BMPs in place to minimize transportation of sediment.](#)

Corrective Action: [Oil and gas operators shall implement and maintain Best Management Practices \(BMPs\) at all oil and gas locations to comply with Rule 1002.](#)

Date: 07/06/2023

**Pits:** ☒ NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	422332	2213119	
	422332	2213119	

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708300604	Photo Log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6156326">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6156326</a>