

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/19/2023

Submitted Date:

06/21/2023

Document Number:

708300601

FIELD INSPECTION FORMLoc ID 334948 Inspector Name: Morris, Matthew On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

17 Number of Comments

2 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
274126	WELL	PR	03/27/2005	OW	045-13338	WILLIAMS GM 544-1	PR
274128	WELL	PR	03/30/2005	GW	045-13337	WILLIAMS GM 344-1	PR
274129	WELL	PR	10/14/2004	OW	045-13336	WILLIAMS GM 444-1	PR

General Comment:**COGCC Inspection Report Summary**

On 6/19/2023 at approximately 12:30, Compliance Inspector Matthew Morris conducted a follow-up inspection at TEP ROCKY MOUNTAIN LLC, WILLIAMS-67S96W/1SESE at Location ID #334948 in Garfield County, Colorado.

Corrective actions from FIR #708300448 have not been completed and remain in effect. Normal production operations were observed.

During the inspection, the following compliance issues were observed:

- 1) Gas meter calibration record not conspicuously posted
- 2) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, and/or Wildlife Management area.

LocationOverall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/(970) 285-9377

Corrective Action:

Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	SEPARATOR		
Comment:	Livestock fencing		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Livestock fencing		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Livestock fencing		
Corrective Action:		Date:	

Equipment:

Type: Plunger Lift	# 3		corrective date
Comment:	All wells on plunger lift		
Corrective Action:		Date:	

Type: Horizontal Heated Separator	# 3	
Comment:		
Corrective Action:		Date:
Type: Bradenhead	# 3	
Comment:	No form of pressure monitoring equipment located on Bradenheads. All Bradenhead valves are accessible.	
Corrective Action:		Date:
Type: Gas Meter Run	# 3	
Comment:	Gas meter calibration record not conspicuously posted.	
Corrective Action:	Display legible gas meter calibration record in a conspicuous location to comply with Rule 430.d.(2).	Date: 05/29/2023
Type: Bird Protectors	# 3	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Centralized containment			
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:	Date:	

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected FacilitiesFacility ID: 274126 Type: WELL API Number: 045-13338 Status: PR Insp. Status: PR**Producing Well**Comment: Producing

Corrective Action:

Date:

Facility ID: 274128 Type: WELL API Number: 045-13337 Status: PR Insp. Status: PR**Producing Well**Comment: Producing

Corrective Action:

Date:

Facility ID: 274129 Type: WELL API Number: 045-13336 Status: PR Insp. Status: PR**Producing Well**Comment: Producing

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Sediment Traps				
Berms						
		Compaction	Fail			Lack of stabilization on access road
Gravel						
		Gravel				
Ditches	Fail					Ditch needs maintenance
		Culverts				
		Check Dams				
Compaction						
		Berms				
		Rip Rap				
		Ditches				
Other	Fail					Insufficient vehicle tracking BMPs

Comment: 1) Location/access road lacks stabilization with insufficient vehicle tracking BMPs in place to minimize transportation of sediment.
 2) Rill erosion transporting sediment across access road
 3) Ditch near tank battery and separators is full of sediment and needs maintenance

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to comply with Rule 1002.

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708300602	Photo Log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6156325