

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/20/2023

Submitted Date:

06/21/2023

Document Number:

700300621

**FIELD INSPECTION FORM**Loc ID 306805 Inspector Name: LABOWSKIE, STEVE On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 53255

Name of Operator: MARALEX RESOURCES INC

Address: P O BOX 338

City: IGNACIO State: CO Zip: 81137

**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

11 Number of Comments

5 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,	970-563-4000	maralextech@gmail.com	All Inspections
Harrison, Trish	970 759 9545	trishharrison@eis-llc.com	All SW field inspections

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
267561	WELL	PR	08/05/2003	CBM	067-08800	MOLLIE CORYNNE 33-7-2 2A	PR

**General Comment:**

If fluid stored in tanks was used in wells it must be treated as E&P waste and subject to sized secondary requiremnts and spill reporting. All tanks over 10 bbls are subject to Rules 605, 608.e and 608.g, 609 and 1002.f regardless of contents. Tanks have bare areas and corrosion, leaks observed at seams and valves.

Weeds and tall vegetation around equipmenmt and fired equipment

Impacted material and excessive/leaking rod oiler cited in previous inseption not corrected or has recurred.

Appears gas meter calibration was due 5/23/23

**Location**Overall Good: ☐

<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:	4 tanks labeled with marking pen "KCL" only, 1 tank not labeled		
Corrective Action:	Comply with Rule 605.h	Date:	07/21/2023
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:	
Comment:	
Corrective Action:	Date: _____

<b>Good Housekeeping:</b>			
Type	UNUSED EQUIPMENT		
Comment:	unused tanks cited in previous inspection now stroing fluids		
Corrective Action:		Date:	
Type	OTHER		
Comment:	CA from 5/23/23 FIR doc #712700210 has not been adequately completed. Impacted material around wellhead (both lube oil and mineral rind indicative of poroduced water), previous CA date retained.		
Corrective Action:	Comply with Rule 1002.f.(2) Cleanup stained material, prevent recurrence.	Date:	06/07/2023
Type	WEEDS		
Comment:	Weeds/vegetation around wellhead and within 25 feet of fired equipment. Weeds also observed elsewhere on pad		
Corrective Action:	Keep wellhead and equipment clear of optentially combustable material such as tall vegetation and weeds within 25 feet per Rules 610.k and 606	Date:	06/28/2023

Overall Good: ☐

<b>Spills:</b>			
Type	Area	Volume	
In Containment: No _____			
Comment: _____			
<input type="checkbox"/> Multiple Spills and Releases?			

<b>Fencing/:</b>			
Type	PUMP JACK		
Comment:			
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Gas Meter Run	#		
Comment:	Appears calibration was due 5/23/23		
Corrective Action:	Calibrate meter and display conspicuos calibration record per Rule 430.d	Date:	07/21/2023

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
OTHER	5	400 BBLs	STEEL AST		,	
Comment:	See photo document for tank condition, leaks and accumulation of fluid and paint color.					
Corrective Action:	Inspect, repair, maintain and paint tanks and valves per Rule 609, 608.e and 608.g and 1002.f. Provide written spill contingency plan required by 608.g as FIRR attachment.				Date:	07/21/2023

**Paint**

Condition	Inadequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:	no containment, spill prevention plan and response inadequate. If fluid has been in wellbore secondary containment required per Rule 608.o				
Corrective Action:					Date:

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:			Date:

**Flaring:**

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities									
Facility ID:	267561	Type:	WELL	API Number:	067-08800	Status:	PR	Insp. Status:	PR
BradenHead									
Date of Last Brhd Test:		07/22/2022		Annual Brhd Completed?					
Last Brhd Test Results		Initial Surf Csg Pressure:		0		Fluid Type:		NONE	
		End Surf Csg Pressure:		0					
Comment:		<div></div>							
Corrective Action:		<div></div>					Date:		
			<div></div>						

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: 

main production area graveld and compacted or vegetated, west side of location tire rutted (see photos)

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

**Optical Gas Imaging Survey**Survey Type: RoutineCurrent Operations: ☐ Production ☐ Workover ☐ Flowback ☐ Referred to APCD

GPS(entrance of location): Lat: \_\_\_\_\_ Long: \_\_\_\_\_

Wind: Light Speed: 0-5 (mph) Direction From: SE Weather: Clear Temperature: (F)

Assisting Staff: \_\_\_\_\_ Camera #: \_\_\_\_\_

☐ Visible Smoke ☐ Referred to CDPHE

Times Surveyed

Equipment Surveyed

Time Survey Start	AM/PM	Time Survey End	AM/PM

Equipment
Other
Wellhead(s)
Flowline

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date:

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
700300622	inspection photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6156201">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6156201</a>
700300623	IR still showing tank fluid level	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6156202">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6156202</a>