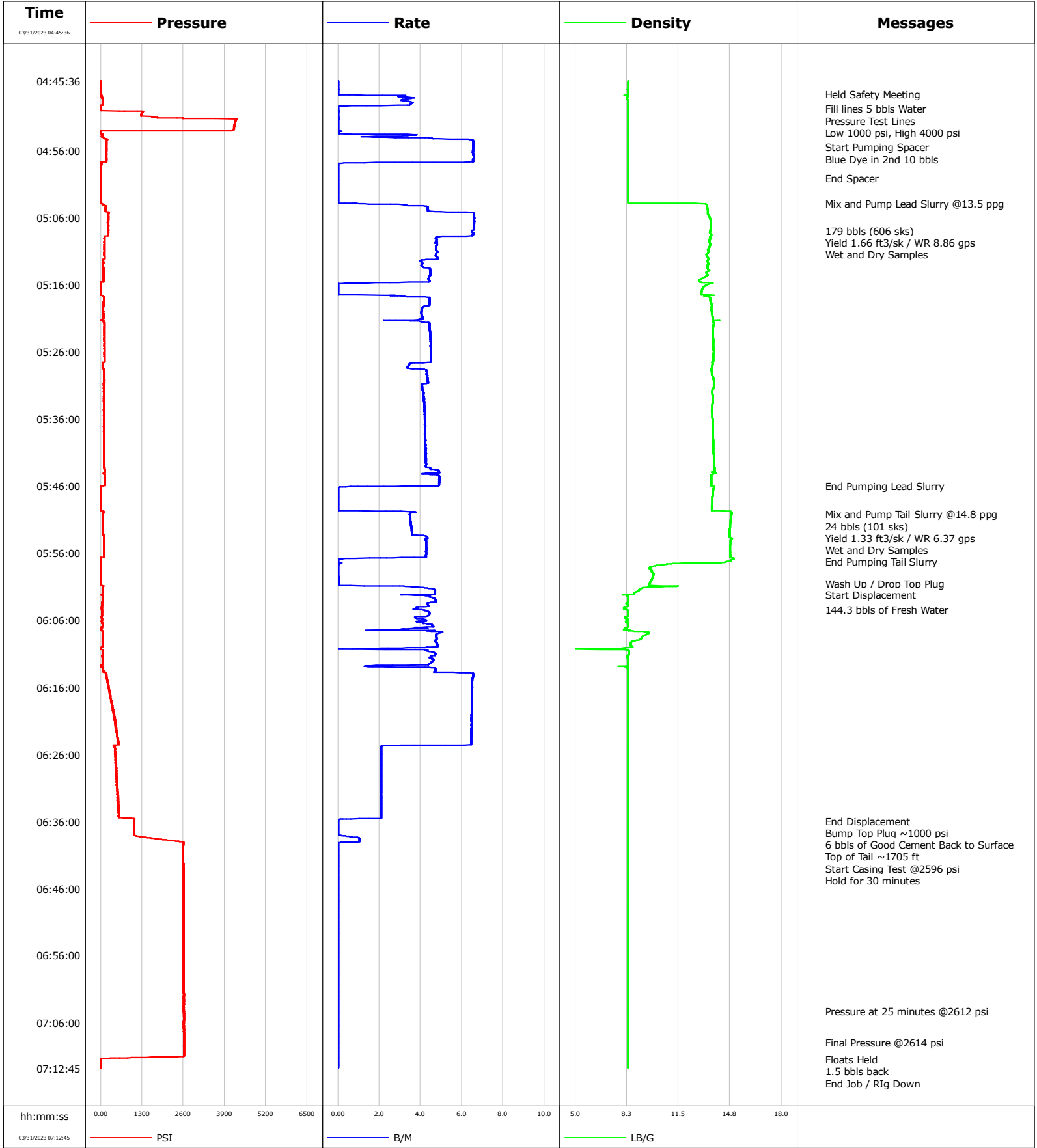


Well	Guttersen State C36-755	Client	Chevron Corp
Field	Wattenberg	SIR No.	EPSW-01155
Engineer	Omar Sanchez	Job Type	Surface
Country	United States	Job Date	03-30-2023



				Customer			Job Number			
				Chevron Corp			EPSW-01155			
Well		Location (legal)			Schlumberger Location			Job Start		
Guttersen State C36-755		466 FNL 1707 FWL, NEW SEC 1 T3N R64W			Matthew Cleveland			Mar/31/2023		
Field		Formation Name/Type			Deviation	Bit Size		Well MD	Well TVD	
Wattenberg					deg	in		1923.0 ft	1923.0 ft	
County		State/Province			BHP	BHST	BHCT	Pore Press. Gradient		
Weld		Colorado			psi	116 degF	95 degF	lb/gal		
Well Master		API/UWI								
0064757598		05-123-49071-00-00								
Rig Name		Drilled For		Service Via	Casing/Liner					
Patterson 268		Oil & Gas		Land	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread	
Offshore Zone		Well Class	Well Type		109.0	16.0	36.94	A-52A	BUTT	
		New	Development		1941.7	9.6	36.00	J-55		
Drilling Fluid Type		Max. Density	Plastic Viscosity		Tubing/Drill Pipe					
WBM		8.30 lb/gal	cP		T/D	Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Service Line		Job Type			Perforations/Open Hole					
Cementing		Surface			Top, ft	Bottom, ft	shot/ft	No. of Shots	Total Interval	
					ft	ft			ft	
Max. Allowed Tub. Press		Max. Allowed Ann. Press	WH Connection		Treat Down	Displacement	Packer Type	Packer Depth		
psi		psi	Offline		Casing	144.3 bbl		ft		
Service Instructions		Tubing Vol.	Casing Vol.	Annular Vol.	Openhole Vol.					
Mix and Pump Lead Slurry @13.5 ppg 179 bbls (606 sks) Yield 1.66 ft3/sk / WR 8.86 gps End Pumping Lead Slurry Mix and Pump Tail Slurry @14.8 ppg 24 bbls (101 sks) Yield 1.33 ft3/sk / WR 6.37 gps		bbl	148.0 bbl	187.0 bbl	158.0 bbl					
Casing/Tubing Secured		1 Hole Vol. Circulated prior to Cement	Casing Tools		Squeeze Job					
<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>								
Lift Pressure		Shoe Type			Shoe Depth		Squeeze Type			
946 psi		Guide			1912.0 ft					
Pipe Rotated		Pipe Reciprocated	Stage Tool Type		Tool Depth					
<input type="checkbox"/>		<input type="checkbox"/>			ft					
No. Centralizers		Top Plugs	Bottom Plugs		Stage Tool Depth		Tail Pipe Size			
		1			ft		in			
Cement Head Type		Job Scheduled For			Arrived on Location		Leave Location		Collar Type	Tail Pipe Depth
		Mar/31/2023 00:00			Mar/31/2023 00:00		Mar/31/2023 08:00		Float	ft
		Collar Depth	Volume BBL		Sqz. Total Vol.					
		1867.0 ft			bbl					
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message				
03/31/2023	04:45:36	1	0.0	8.33	0.0	Stopped Acquisition				
03/31/2023	04:47:33	-5	0.0	8.34	0.0	Held Safety Meeting				
03/31/2023	04:49:46	8	0.0	8.34	5.3	Fill lines 5 bbls Water				
03/31/2023	04:51:02	1621	0.0	8.34	5.3	Pressure Test Lines				
03/31/2023	04:51:10	2594	0.0	8.34	5.3	Low 1000 psi, High 4000 psi				
03/31/2023	04:55:28	186	6.5	8.34	15.5	Start Pumping Spacer				
03/31/2023	04:55:53	169	6.5	8.34	18.2	Blue Dye in 2nd 10 bbls				
03/31/2023	05:00:05	10	0.0	8.34	30.5	End Spacer				
03/31/2023	05:03:49	7	0.0	8.34	30.5	Mix and Pump Lead Slurry @13.5 ppg				
03/31/2023	05:07:59	231	6.5	13.50	54.2	179 bbls (606 sks)				
03/31/2023	05:08:02	218	6.5	13.49	54.5	Yield 1.66 ft3/sk / WR 8.86 gps				
03/31/2023	05:08:17	235	6.6	13.50	56.1	Wet and Dry Samples				
03/31/2023	05:46:00	7	3.9	13.62	212.5	End Pumping Lead Slurry				
03/31/2023	05:50:10	76	3.5	14.83	214.3	Mix and Pump Tail Slurry @14.8 ppg				
03/31/2023	05:50:35	72	3.5	14.82	215.8	24 bbls (101 sks)				
03/31/2023	05:50:40	73	3.5	14.81	216.1	Yield 1.33 ft3/sk / WR 6.37 gps				
03/31/2023	05:50:54	72	3.5	14.80	216.9	Wet and Dry Samples				
03/31/2023	05:56:45	-14	1.5	14.98	239.9	End Pumping Tail Slurry				
03/31/2023	06:00:34	-8	0.0	9.69	240.1	Wash Up / Drop Top Plug				
03/31/2023	06:02:10	9	3.4	8.12	245.8	Start Displacement				
03/31/2023	06:04:24	41	3.9	8.16	255.4	144.3 bbls of Fresh Water				

Well		Field		Job Start		Customer		Job Number	
Guttersen State C36-755		Wattenberg		Mar/31/2023		Chevron Corp		EPSW-01155	
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message			
03/31/2023	06:36:18	1050	0.0	8.34	388.9	Bump Top Plug ~1000 psi			
03/31/2023	06:36:25	1051	0.0	8.35	388.9	6 bbls of Good Cement Back to Surface			
03/31/2023	06:36:26	1051	0.0	8.34	388.9	Top of Tail ~1705 ft			
03/31/2023	06:38:26	1544	1.0	8.34	389.1	Start Casing Test @2596 psi			
03/31/2023	06:44:12	2598	0.0	8.35	389.8	Hold for 30 minutes			
03/31/2023	07:04:16	2613	0.0	8.34	389.8	Pressure at 25 minutes @2612 psi			
03/31/2023	07:08:57	2614	0.0	8.34	389.8	Final Pressure @2614 psi			
03/31/2023	07:11:30	3	0.0	8.34	389.8	Floats Held			
03/31/2023	07:12:09	3	0.0	8.34	389.8	1.5 bbls back			

Post Job Summary

Average Pump Rates, bbl/min					Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2	
4.1			6.6	203.0	0.0	30.0		
Treating Pressure Summary, psi					Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density	
4274	0	834	1000			bbl	lb/gal	
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	Cement Circulated to Surface?	<input checked="" type="checkbox"/>	Volume	6.0 bbl	
%	203.0 bbl	144.3 bbl	62 degF	Washed Thru Perfs	<input type="checkbox"/>	To	ft	
Customer or Authorized Representative	Schlumberger Supervisor			Circulation Lost	<input type="checkbox"/>	Job Completed	<input checked="" type="checkbox"/>	
John Drahota	Omar Sanchez			-		-		