

| FORM 6 Rev 11/20 | State of Colorado Oil and Gas Conservation Commission | | | | DE | ET | OE | ES | | |
|---|--|-----------------------|--|-----------------------|---|--|----------------------------|--------------------|----------------|---------------|
| | 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109 | | | | Document Number: 403415656 Date Received: 05/28/2023 | | | | | |
| WELL ABANDONMENT REPORT | | | | | | | | | | |
| <p>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</p> | | | | | | | | | | |
| OGCC Operator Number: <u>10254</u> | | | | | Contact Name: <u>Shannon Chollett</u> | | | | | |
| Name of Operator: <u>RED MESA HOLDINGS/O&G LLC</u> | | | | | Phone: <u>(970) 250-0130</u> | | | | | |
| Address: <u>5619 DTC PARKWAY - STE 800</u> | | | | | Fax: _____ | | | | | |
| City: <u>GREENWOOD</u> State: <u>CO</u> Zip: <u>80111</u> | | | | | Email: <u>shannon.chollett@state.co.us</u> | | | | | |
| For "Intent" 24 hour notice required, | | | | | Name: <u>Pattillo, Curtis</u> | | Tel: <u>(970) 676-1653</u> | | | |
| COGCC contact: | | | | | Email: <u>curtis.pattillo@state.co.us</u> | | | | | |
| Type of Well Abandonment Report: <input checked="" type="checkbox"/> Notice of Intent to Abandon <input type="checkbox"/> Subsequent Report of Abandonment | | | | | | | | | | |
| API Number <u>05-067-06582-00</u> | | | | | | | | | | |
| Well Name: <u>TURNER (OWP)</u> | | | | | Well Number: <u>3</u> | | | | | |
| Location: QtrQtr: <u>NENW</u> | | Section: <u>26</u> | | Township: <u>33N</u> | | Range: <u>12W</u> | | Meridian: <u>N</u> | | |
| County: <u>LA PLATA</u> | | | Federal, Indian or State Lease Number: _____ | | | | | | | |
| Field Name: <u>RED MESA</u> | | | Field Number: <u>72890</u> | | | | | | | |
| Only Complete the Following Background Information for Intent to Abandon | | | | | | | | | | |
| Latitude: <u>37.081090</u> | | | Longitude: <u>-108.120260</u> | | | | | | | |
| GPS Data: GPS Quality Value: <u>2.3</u> | | | Type of GPS Quality Value: _____ | | | Date of Measurement: <u>10/07/2008</u> | | | | |
| Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems | | | | | | | | | | |
| <input checked="" type="checkbox"/> Other <u>OWP Well</u> | | | | | | | | | | |
| Casing to be pulled: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | Estimated Depth: _____ | | | | | | | |
| Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | If yes, explain details below | | | | | | | |
| Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | If yes, explain details below | | | | | | | |
| Details: _____ | | | | | | | | | | |
| Current and Previously Abandoned Zones | | | | | | | | | | |
| <u>Formation</u> | | <u>Perf. Top</u> | <u>Perf. Btm</u> | <u>Abandoned Date</u> | <u>Method of Isolation</u> | <u>Plug Depth</u> | | | | |
| | | | | | | | | | | |
| Total: 0 zone(s) | | | | | | | | | | |
| Casing History | | | | | | | | | | |
| <u>Casing Type</u> | <u>Size of Hole</u> | <u>Size of Casing</u> | <u>Grade</u> | <u>Wt/Ft</u> | <u>Csg/Liner Top</u> | <u>Setting Depth</u> | <u>Sacks Cmt</u> | <u>Cmt Btm</u> | <u>Cmt Top</u> | <u>Status</u> |
| SURF | 15+0/1 | 13+0/1 | NA | NA | 0 | 65 | 35 | 65 | 0 | VISU |
| 1ST | 8+1/2 | 7+0/1 | NA | 20 | 0 | 1188 | 130 | 1188 | 0 | VISU |
| 2ND | 5+3/4 | 4+1/2 | NA | 10.5 | 0 | 3352 | 80 | 3352 | 2700 | CALC |

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3302 with 50 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 30 sks cmt from 3302 ft. to 3360 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 1238 ft. with 55 sacks. Leave at least 100 ft. in casing 1188 CICR Depth

Perforate and squeeze at 390 ft. with 100 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Surface Plug Setting Date: _____ Cut and Cap Date: _____ Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____

*Wireline Contractor: _____

*Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Shannon Chollett

Title: OWP West Supervisor Date: 5/28/2023 Email: shannon.chollett@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Duran, Alicia Date: 6/19/2023

CONDITIONS OF APPROVAL, IF ANY:

Expiration Date: 12/18/2023

| COA Type | Description |
|----------|---|
| | <p>Flowline and site closure COA:</p> <p>Consistent with Rule 911.a, a Form 27 must be approved prior to cut and cap, conducting flowline abandonment, or removing production equipment. Allow 30 days for Director review of the Form 27; include the Form 27 document number on the Form 44 for offsite flowline abandonment (if applicable) and on the Form 6 Subsequent.</p> <p>Properly abandon flowlines per Rule 1105. If flowlines will be abandoned in place, include with the Form 27: pressure test results conducted in the prior 12 months as well as identification of any document numbers for a COGCC Spill/Release Report, Form 19, associated with the abandoned line.</p> |
| | <p>1) Provide electronic Form 42 Notice of MIRU 2 business days ahead of operations and electronic Form 42 Notice of Plugging Operations 48 hours prior to mobilizing for plugging operations.</p> <p>2) Prior to placing the surface casing shoe plug: verify that all fluid migration (liquid and gas) has been eliminated. If evidence of fluid migration or pressure remains, contact COGCC Engineer for an update to plugging orders.</p> <p>3) After isolation has been verified, pump surface casing shoe plug. If cement is not circulated to surface, shut-in, WOC 4 hours then tag plug – must be at 50' or shallower and provide 10 sx plug at the surface.</p> <p>4) Leave at least 100' of cement in the wellbore for each plug without mechanical isolation.</p> <p>5) Verify existing cement coverage by CBL - submit to COGCC for verification of plugging orders prior to continuing plugging operations.</p> |
| | Operator shall implement measures to control venting, to protect health and safety, and to ensure that vapors and odors from well plugging operations do not constitute a nuisance or hazard to public welfare. |
| | <p>Bradenhead COAs:</p> <p>Prior to starting plugging operations, a bradenhead test shall be performed if there has not been a reported bradenhead test within the 60 days immediately preceding the start of plugging operations.</p> <p>1) If, before opening the bradenhead valve, the beginning pressure is greater than 25 psi, sampling is required.</p> <p>2) If pressure remains at the conclusion of the test, or if any liquids were present during the test, sampling is required.</p> <p>The Form 17 shall be submitted within 10 days of the test. Sampling shall comply with Operator Guidance - Bradenhead Testing and Reporting Instructions. If samples are collected, copies of all final laboratory analytical results shall be provided to the COGCC within three (3) months of collecting the samples.</p> <p>If there is a need for sampling, contact COGCC engineering for verification of plugging procedure.</p> |
| 4 COAs | |

Attachment List

| Att Doc Num | Name |
|-------------|-------------------------|
| 403415656 | FORM 6 INTENT SUBMITTED |
| 403415657 | WELLBORE DIAGRAM |

Total Attach: 2 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|--|---------------------|
| OGLA | OGLA Review complete. | 06/16/2023 |
| OGLA | Due to proximity to a mapped wetland and surface water, operator will use secondary containment for all tanks and other liquid containers. Operator will implement stormwater BMPs and erosion control measures as needed to prevent sediment and stormwater runoff from entering the wetland and surface water. | 06/16/2023 |
| OGLA | Well is in a CPW mapped Mule Deer Winter Concentration and Mule Deer Severe Winter Range High Priority Habitat. Although plugging and abandonment operations with heavy equipment will be allowed, the Operator is strongly encouraged to avoid them between December 1 through April 30. | 06/16/2023 |
| Permit | Confirmed as-drilled well location. No other forms in process. Production reporting delinquent. Noted. No perms on record. Reviewed WBD. Pass. | 05/30/2023 |

Total: 4 comment(s)