

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/16/2023

Submitted Date:

06/17/2023

Document Number:

708900786

FIELD INSPECTION FORMLoc ID 335550 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

34 Number of Comments

6 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
293098	WELL	PR	12/14/2012	GW	045-14882	DIXON A8	PR
293100	WELL	PR	10/15/2012	GW	045-14884	DIXON A3	PR
293101	WELL	PR	09/13/2012	GW	045-14885	DIXON A2	PR
293102	WELL	PR	12/14/2012	GW	045-14886	DIXON A1	PR
293104	WELL	PR	12/14/2012	GW	045-14888	DIXON A5	PR
293105	WELL	PR	12/14/2012	GW	045-14889	DIXON A6	PR
293106	WELL	PR	09/12/2012	GW	045-14890	DIXON A9	PR
293157	WELL	PR	12/14/2012	GW	045-14905	DIXON A11	PR

General Comment:

COGCC Inspection Report Summary

On 06/16/2023 at approximately 11:25 hours, I, Compliance Specialist, Wayne Smelser

Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC DIXON A Pad.

Location # 335550 in Garfield County Colorado.

Location is within High Priority/Density/Black Bear Habitat areas & within close proximity to NSO Habitat area.

Location is within a 411a Surface Water Intermediate Buffer & approximately 500 yards from Mamm Creek.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Equipment - Meter calibration info not conspicuously posted with a CA date of 06/27/2023
2. Housekeeping - Unused equipment on location with a CA date of 07/17/2023
3. Housekeeping - Weeds/undesirable plant species on location with a CA date of 06/24/2023
4. Housekeeping - Stained gravel in secondary containment with a CA date of 06/27/2023
5. Tanks & Berms - Containment liner needs maintenance with a CA date of 07/07/2023
6. Stormwater - Lack stabilization/compaction on location & failure to maintain chemical BMP's with a CA date of 07/02/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules.

This is a summary of inspection report.

Location				
Lease Road:				
Type	Access			
comment:				
Corrective Action	L		Date:	
Overall Good: <input type="checkbox"/>				
Signs/Marker:				
Type	CONTAINERS			
Comment:	Chemical tanks			
Corrective Action:			Date:	
Type	BATTERY			
Comment:				
Corrective Action:			Date:	
Type	WELLHEAD			
Comment:				
Corrective Action:			Date:	
Type	OTHER			
Comment:	Separator unit includes attached storage tank. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.			
Corrective Action:			Date:	
Type	TANK LABELS/PLACARDS			
Comment:				
Corrective Action:			Date:	
Emergency Contact Number:				
Comment:	911/970-285-9377			
Corrective Action:			Date:	
Good Housekeeping:				
Type	OTHER			
Comment:	Stained gravel in secondary containment			
Corrective Action:	Remove and properly dispose of all stained soils and gravel.		Date:	06/27/2023
Type	WEEDS			
Comment:	Weeds/undesirable plant species around wellheads, chemical tanks & inside secondary containment.			
Corrective Action:	Oil & gas locations will be kept free of undesirable plant species.		Date:	06/24/2023
Type	UNUSED EQUIPMENT			
Comment:	Unused equipment on location - ECD is disconnected			
Corrective Action:	The storage of equipment not necessary for use on location is prohibited.		Date:	07/17/2023
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Cattle panels		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Pipe rail fence around part of pig station		
Corrective Action:		Date:	
Type	OTHER		
Comment:	1 of 2 Chemical tanks - cattle panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bird Protectors	# 7		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 8		
Comment:	Pressure transducers & Taylor plugs located on all bradenheads, all bradenhead valves accessible.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 8		
Comment:	Meter calibration info not conspicuously posted		
Corrective Action:	The Operator will conspicuously post and maintain the date of the last meter calibration in a legible condition at each meter at all times.	Date:	06/27/2023
Type: Horizontal Heater Treater	# 1		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:	Disconnected		
Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 8		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLS	STEEL AST		,
Comment: Centralized containment					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Inadequate	Walls Insufficient	Base Sufficient	Inadequate
Comment: Hole in secondary containment liner/liner needs maintenance				
Corrective Action: The liner will be sufficiently impervious so that any discharge from a primary containment system will not escape containment before cleanup occurs.				Date: 07/07/2023

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLS	STEEL AST		,
Comment: Centralized containment					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLS	HEATED STEEL AST		,
Comment: Centralized containment					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
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Inspector Name: Smelser, Wayne

Comment:							
Corrective Action:		Date:					
Contents	#	Capacity	Type	Tank ID	SE GPS		
CONDENSATE	1	300 BBLs	HEATED STEEL AST		,		
Comment:		Centralized containment					
Corrective Action:		Date:					

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:		Date:		

Venting:

Yes/No	NO		
Comment:			
Corrective Action:	Date:		

Flaring:

Type			
Comment:			
Corrective Action:	Date:		

Inspected Facilities									
Facility ID:	293098	Type:	WELL	API Number:	045-14882	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	293100	Type:	WELL	API Number:	045-14884	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	293101	Type:	WELL	API Number:	045-14885	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	293102	Type:	WELL	API Number:	045-14886	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	293104	Type:	WELL	API Number:	045-14888	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	293105	Type:	WELL	API Number:	045-14889	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	293106	Type:	WELL	API Number:	045-14890	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
Facility ID:	293157	Type:	WELL	API Number:	045-14905	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			

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Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction				
		Ditches				
Berms						
				Material Handling And Spill Prevention	Fail	Failure to maintain chemical BMP's
Blankets						
Gravel						Sparse
		Culverts				
		Gravel				Sparse
Compaction	Fail					Lack of stabilization/compaction

Comment: 1. Lack of stabilization/compaction on location/insufficient BMP's

2. 2 chemical tank containments approximately 1/2 full/Failure to maintain chemical BMP's

Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved.

Operators shall implement BMPs in accordance with good engineering practices, including measures such as: Materials handling and spill prevention procedures and practices implemented for material handling and spill prevention of materials used, stored, or disposed of that could result in discharges causing pollution of surface waters.

Date: 07/02/2023

Pits: ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
Please refer to Housekeeping, Equipment, Tanks & Berms & Stormwater for observed compliance issues.	smelserw	06/17/2023

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708900788	Inspection 708900786 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6151862
708900789	Inspection 708900786 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6151863