

FORM  
5

Rev  
12/20

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403435606

Date Received:

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10633 Contact Name: Kamrin Stiver  
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 3128532  
Address: 1801 CALIFORNIA STREET #2500 Fax: \_\_\_\_\_  
City: DENVER State: CO Zip: 80202 Email: kstiver@civiresources.com

API Number 05-005-07516-00 County: ARAPAHOE  
Well Name: Prosper Farms 4-65 Well Number: 2-1-6 3AH  
Location: QtrQtr: NWSW Section: 2 Township: 4S Range: 65W Meridian: 6  
FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
Footage at surface: Distance: 1449 feet Direction: FSL Distance: 553 feet Direction: FWL  
As Drilled Latitude: 39.729590 As Drilled Longitude: -104.638755  
GPS Data: GPS Quality Value: 1.2 Type of GPS Quality Value: PDOP Date of Measurement: 04/26/2023

\*\*\* If directional footage at Top of Prod. Zone Dist: 2236 feet Direction: FSL Dist: 330 feet Direction: FWL  
Sec: 2 Twp: 4S Rng: 65W  
FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_

\*\*\* If directional footage at Bottom Hole Dist: 1904 feet Direction: FSL Dist: 330 feet Direction: FEL  
Sec: 6 Twp: 4S Rng: 64W  
FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_

Field Name: DJ HORIZONTAL NIOBRARA Field Number: 16950  
Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 02/01/2023 Date TD: 04/03/2023 Date Casing Set or D&A: 04/04/2023  
Rig Release Date: 04/16/2023 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 23649 TVD\*\* 7622 Plug Back Total Depth MD 23647 TVD\*\* 7622  
Elevations GR 5631 KB 5656 Digital Copies of ALL Logs must be Attached

List All Logs Run:  
CBL, MWD, (RES 005-07515 & 005-07519)

**FLUID VOLUMES USED IN DRILLING OPERATIONS**  
(Enter "0" if a type of a fluid was not used. Do not leave blank.)  
Total Fluids (bbls): 4653 Fresh Water (bbls): 1086  
Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 2472

### CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	26	16	A53B	37	0	114	100	114	0	VISU
SURF	13+1/2	9+5/8	J55	36	0	3364	1376	3364	0	VISU
1ST	8+1/2	5+1/2	P110	17	0	23637	3810	23637	120	CBL

Bradenhead Pressure Action Threshold   1009   psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g?   Yes  

If "NO", provide details below.

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,964		NO	NO	
SUSSEX	5,326		NO	NO	
SHANNON	6,129		NO	NO	
SHARON SPRINGS	7,759		NO	NO	
NIOBRARA	7,804		NO	NO	

Operator Comments:

The TPZ footages are estimates calculated through Directional Plotting Software—from where the production string (5 1/2" casing) crosses the 460' setback hardline. The actual footages will be submitted with the Form 5A.  
 Alternative Logging Program- No open hole resistivity log with gamma ray was run on this well per rule 317.p. Resistivity logs were run on Prosper Farms 4-65 2-1-6 1BH (005-07515) and Prosper Farms 4-65 2-1-6 3BH (005-07519)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name:   Kamrin Stiver  

Title:   Drilling Technician  

Date: \_\_\_\_\_

Email:   kstiver@civresources.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
403435626	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
403435633	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
403435616	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403435619	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403435620	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403435621	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)