

FORM  
5A

Rev  
09/20

## State of Colorado

### Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

#### COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

4. Contact Name: Christina Hirtler

Phone: (720) 929-6301

Fax:

Email: christina\_hirtler@oxy.com

5. API Number 05-123-51860-00

7. Well Name: BERRY FARMS

6. County: WELD

Well Number: 8-8HZ

8. Location: QtrQtr: SENE Section: 8 Township: 3N Range: 67W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

## Completed Interval

FORMATION: CODELL Status: SHUT IN Treatment Type: HYDRAULIC FRACTURING  
Treatment Date: 04/29/2023 End Date: 05/20/2023 Date this Formation was Completed: \_\_\_\_\_  
Perforations Top: 7934 Bottom: 22820 No. Holes: 888 Hole size: 0.44 Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

20,304 BBL PUMP DOWN; 511,582 BBL SLICKWATER; 531,886 BBL TOTAL FLUID; 14,737,420 LBS WHITE 30/50 OTTAWA/ST. PETERS; 1,788,310 LBS WHITE 40/70 OTTAWA/ST. PETERS; 16,525,730 LBS TOTAL PROPPANT.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 531886 Max pressure during treatment (psi): 8353  
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30  
Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 88.00  
Total acid used in treatment (bbl): 0 Number of staged intervals: 36  
Recycled or Reused Fluids used in treatment (bbl): 6340 Flowback volume recovered (bbl): \_\_\_\_\_  
Fresh water used in treatment (bbl): 525546 Disposition method for flowback: DISPOSAL  
Total proppant used (lbs): 16525730

Fracture stimulations must be reported on [FracFocus.org](https://fracfocus.org)

### Test Information:

Hours: \_\_\_\_\_ Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_  
Date: \_\_\_\_\_ Calculated 24 hour rate: Bbl oil: \_\_\_\_\_ Mcf Gas: \_\_\_\_\_ Bbl H2O: \_\_\_\_\_ GOR: \_\_\_\_\_  
Test Method: \_\_\_\_\_ Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_  
Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ Btu Gas: \_\_\_\_\_ API Gravity Oil: \_\_\_\_\_  
Tubing Size: \_\_\_\_\_ Tubing Setting Depth: \_\_\_\_\_ Tbg setting date: \_\_\_\_\_ Packer Depth: \_\_\_\_\_  
Reason for Non-Production: \_\_\_\_\_  
Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_  
\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

### Comment:

The estimated TPZ footages on the Form 5 should be revised to 1665' FSL & 284' FWL.

This well was immediately shut in after frac and therefore does not have a date of first production, flowback volumes or test data yet. Another 5A will be submitted when the well is turned on to production.

Kerr-McGee certifies compliance with Rule 408.u.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Christina Hirtler  
Title: Regulatory Date: \_\_\_\_\_ Email: christina\_hirtler@oxy.com  
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## Attachment List

Att Doc Num Name

\_\_\_\_\_

Total Attach: 0 Files

### General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)